

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3a. Address

6120 S. YALE, STE. 1500 TULSA, OK 74136

3b. Phone No. (include area code)

918-491-4980

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

AT SURFACE

NESE LOT 1 2590FSL 1310FEL

AT PROPOSED PROD. ZONE NESE 2590FSL & 1310FEL

5. Lease Serial No.

NMNM90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HAWK B-1 37

9. API Well No.

30-025-36686

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD, SURF. CSG.,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TD, LOG, PROD. CSG.,</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/30/2004 MIRU CAPSTAR RIG # 8 SPUD 12 1/4" HOLE - DRILL TO 408 SURVEY @ 374= 1.25 POH W/ BIT WAIT ON CASING HAND RIH 9 JTS. 412.41' 8 5/8" 24# J55 ST&C CSG. W/ 5 CENTRALIZERS BJ CMT. SHOE @ 408 W/ 325 SX CLASS C + 2% CACL + 1/8# CF = 78 BBLS. 14.8# SLURRY W/ 1.35 YIELD -DISPLACE PLUG TO 378 W/ 23 BFW- CIRC @ 378 CMT. TO PIT WOC CUT OFF CSG. - WELD ON HEAD NU BOP EQUIP.

5/31/2004- DRILL & SURVEY FROM 408-4350. CIRCULATE FOR LOGS SURVEY @ 4344= 1.0 POH W/ BIT WAIT ON CASING HAND RIH 9 JTS. 412.41' 8 5/8" 24# J55 ST&C CSG. W/ 5 CENTRALIZERS BJ CMT. SHOE @ 408 W/ 325 SX CLASS C + 2% CACL + 1/8# CF = 78 BBLS. 14.8# SLURRY W/ 1.35 YIELD -DISPLACE PLUG TO 378 W/ 23 BFW- CIRC @ 378 CMT. TO PIT WOC CUT OFF CSG. - WELD ON HEAD NU BOP EQUIP.

6/4/2004 COMPENSATED SONIC LOG 4292-3300; DUAL LATEROLOG MICRO-LOG 4343-3300; GR DUAL SPACED NEUTRON SPECTRAL DENSITY 4268-200 WAIT ON CASING HAND RIH 98 JTS. 4358.78' 5 1/2" 17# K55 LT&C CSG. W/ 18 CENTRALIZERS BJ CMT. SHOE @ 4350 - FC @ 4302 W/ 575 SX. 50:50 POZ W/ 10% GEL + 5% SALT + 1/8# CF = 249 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 350 SX 50:50 POZ W/ 2% GEL + 5% SALT = 80 BBLS. 14.2# SLURRY W/ 1.29 YIELD- PLUG BUMPED & HELD - CIRC. 161 SX. CMT. TO PIT - DISPLACED W/ 2% KCL WATER ND BOP - SET SLIPS - CUT OFF CSG. -

RELEASE RIG @ 5:00 AM 6-4-2004

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LANA WILLIAMS

Title DRILLING CLERK II

Signature

Lana Williams

Date 6/23/2004

ACCEPTED FOR RECORD

JUL 22 2004

GARY COURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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