

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36700

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Langlie Mattix Penrose Sand Un

8. Well Number
#46

9. OGRID Number
224376

10. Pool name or Wildcat
Langlie Mattix TR, Qn, Gb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Moriah Resources, Inc.

3. Address of Operator
PO Box 5562, Midland, TX 79704

4. Well Location

Unit Letter K : 2500' feet from the South line and 1330' feet from the West line

Section 22 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3364' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

_____ feet from the _____ line and _____ feet from the _____ line SEE FORM C-144 ON FILE.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Notified OCD of plan to run surface casing.

7/20/04 Ran 27 jts 8-5/8", 24#/ft, J-55 and set @ 1195'.

Cemented w/325 sx Class C (Halliburton Premium Plus) + 2% CaCl+4% bentonite, tailed in w/175sx, Class C (Halliburton Premium Plus). CIRCULATED 5 sx to surface.

Waited on cmt 12 hours, estimated compressive strength: Lead-920 psi; Tail-795 psi

Pressure tested csq to 1000 psi for 30 minutes, held good. Commenced drilling out cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul White TITLE Operations Manager DATE 7/23/04

Type or print name Paul T. Horne paul@petroleumstrategies.com
E-mail address: Telephone No. (432) 682-0292

(This space for State use)

APPROVED BY Larry W. Wink TITLE REPRESENTATIVE W/STAFF MANAGER
 Conditions of employment Life DATE 11/1/80

Conditions of approval, if any:

OC FIELD REPRESENT

DATE _____

AUG 02 2004