

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-07538
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	331
9. Pool name or Wildcat	HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR
2. Name of Operator	ALTURA ENERGY LTD.
3. Address of Operator	1017 W STANOLIND RD.

4. Well Location	Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line
	Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3634' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. Pull injection equipment.  
Perforate the following intervals; 4075-82, 4134-37, and 4142-45. (29 holes).  
Stimulate perfs 4075-7180 w/1000 g 15% NEFE HCL acid.  
Run 5" Guiberson G-6 pc pkr, XL on/off tool w/1.875 ss "F" nipple.  
Pkr set @4040'. Circ csg w/100 bbl pkr fluid.  
Test csg to 600 psi for 30 min and chart for the NMOCD.  
RDPU. Clean Location.

Rig Up Date: 07/26/2004  
Rig Down Date: 07/28/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Robert Gilbert</u>	TITLE	<u>Workover Compl Specialist</u>	DATE	<u>07/29/2004</u>
TYPE OR PRINT NAME	<u>Robert Gilbert</u>	PHONE NO.	<u>505/397-8206</u>		

(This space for State Use)

APPROVED BY	<u>Hay W. Wink</u>	TITLE	<u>OC FIELD REPRESENTATIVE II/STAFF MANAGER</u>	DATE	<u>AUG 04 2004</u>
CONDITIONS OF APPROVAL IF ANY:					

