

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC031670B
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 810 FNL & 2,130 FWL, UL C, Section 29, T-20-S, R-38-E		8. Well Name and No. SEMU McKee #114
		9. API Well No. 30-025-26767
		10. Field and Pool, or Exploratory Area Warren McKee Simpson
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached plugging procedure & wellbore diagrams



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc.
Signature 	Date 07/28/2004	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date JUL 30 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

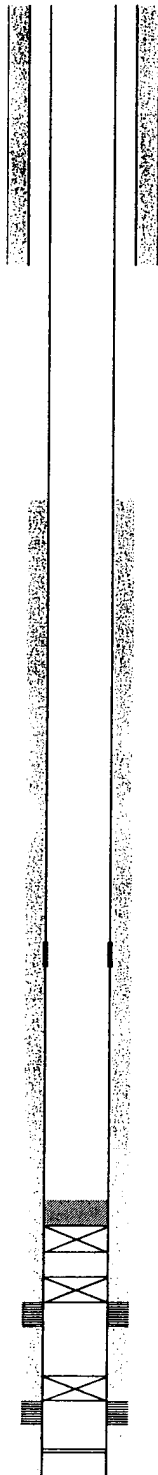
CURRENT WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit



RKB @ _____
 DF @ _____
 GL @ 3,535'

Date: July 28, 2004

Subarea : Hobbs
 Lease & Well No. : SEMU McKee #114
 Legal Description : 810' FNL & 2,130' FWL, Section 29, T-20-S, R-38-E
 County : Lea State : New Mexico
 Field : Warren McKee Simpson
 Date Spudded : 9/19/81 Completed: 11/17/81
 API Number : 30-025-26767
 Status : Temporarily Abandoned



10-3/4" 40.5# @ 1,421' w/ 918 sx, circ.

TOC 1,880' by temperature survey

DV tool @ 5,975'

CIBP @ 7,572' w/ 35' cement (2001)

CIBP @ 7,600', no cement (2001)
 Strawn perforations 7,622 - 7,632'

CIBP @ 8,850' (1993)

McKee perforations 8,910 - 9,010'
 Cement: 1st stage 634 sx, 2nd stage 2,600 sx
 5-1/2" 17# N-80 & D-55 LT&C @ 9,100'

Abbreviated Well History

25-Oct-01 set CIBP @ 7,600', circulated packer fluid
 26-Oct-01 set CIBP @ 7,572', dumped 35' cmt
 Nov-93 set CIBP @ 8,850'
 16-Aug-01 MIT to 1,000 psi

Formation Tops

Queen	3,603
San Andres	4,130
Glorietta	5,454
Blinberry	5,692
Tubb	6,520
Drinkard	6,855
Abo	7,118
Devonian	7,600
Fusselman	7,993
Montoya	8,333

PBTD: 7,537'
 TID: 9,100'

ConocoPhillips Company

Proposed Plugging Procedure

SEMU McKee #114
Warren McKee Simpson Field
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

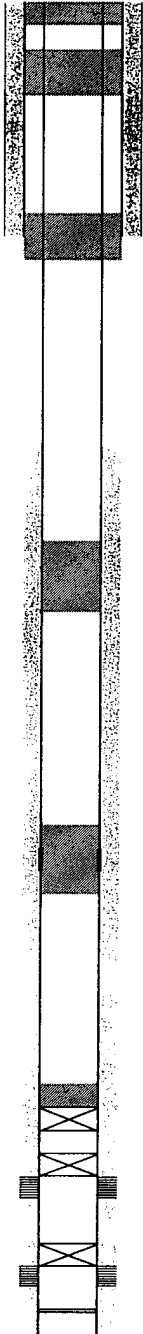
TA'd (10/26/01) w/ 5½" CIBP w/ 35' cement @ 7,572'; 5½" 17# casing @ 9,100', TOC @ 1,880'; no tubulars in hole

- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. Deliver 7,600' 2⅜" workstring.
 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
 3. RIH w/ workstring, tag PBTD @ +/- 7,537'. RU cementer and circulate hole w/ 160 bbls plugging mud. POOH w/ tubing to 6,025'.
 4. Pump 25 sx C cement 6,025 – 5,825'. POOH w/ tubing to 3,000'. **DV tool plug**
 5. Pump 25 sx C cement 3,00 – 2,800'. POOH w/ tubing.
 6. RU lubricator and RIH w/ wireline, perforate 5½" casing w/ four 1-11/16" link-jet perforating gun @ 1,471'. POOH w/ wireline, RD lubricator.
 7. RIH w/ 5½" AD-1 packer. Load hole w/ plugging mud. Set packer and establish rate into perforations @ 1,471' and squeeze 50 sx C cement w/ 2% CaCl₂ 1,471 – 1,371'. POOH w/ packer. WOC and tag this plug. **Casing Shoe Plug**
 8. RU lubricator and RIH w/ wireline, perforate 5½" casing w/ four 1-11/16" link-jet perforating gun @ 350'. POOH w/ wireline, RD lubricator.
 9. RIH w/ 5½" AD-1 packer. Load hole w/ plugging mud. Set packer and establish rate into perforations @ 350' and squeeze 35 sx C cement 350 – 250'. POOH w/ packer.
 10. NU BOP and NU wellhead. Circulate 20 sx C cement 50' to surface in 5 ½ x 8⅞" annulus, leaving 5½" casing full of cement. **Surface Plug**
 11. RDMO.
 12. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

CURRENT WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

RKB @ _____
 DF @ _____
 GL @ 3,535'

Date: July 28, 2004



20 sx C cmt 50' - 3', perf & sqz

35 sx C cmt 350 - 250', perf/sqz

10-3/4" 40.5# @ 1,421' w/ 918 sx, circ.
 50 sx C cmt 1,471 - 1,371', perf/sqz/tag

TOC 1,880' by temperature survey

25 sx C cmt 3,000 - 2,900', balanced

DV tool @ 5,975'
 25 sx C cmt 6,025 - 5,825', balanced

CIBP @ 7,572' w/ 35' cement (2001)

CIBP @ 7,600', no cement (2001)
 Strawn perforations 7,622 - 7,632'

CIBP @ 8,850' (1993)

McKee perforations 8,910 - 9,010'
 Cement: 1st stage 634 sx, 2nd stage 2,600 sx
 5-1/2" 17# N-80 & D-55 LT&C @ 9,100'

PBTD: 7,537'
 TD: 9,100'

Subarea: Hobbs
 Lease & Well No.: SEMU McKee #114
 Legal Description: 810' FNL & 2,130' FWL, Section 29, T-20-S, R-38-E
 County: Lea State: New Mexico
 Field: Warren McKee Simpson
 Date Spudded: 9/19/81 Completed: 11/17/81
 API Number: 30-025-26767
 Status: Permanently Abandoned

Abbreviated Well History

25-Oct-01 set CIBP @ 7,600', circulated packer fluid
 26-Oct-01 set CIBP @ 7,572', dumped 35' cmt
 Nov-93 set CIBP @ 8,850'
 16-Aug-01 MIT to 1,000 psi

Formation Tops

Queen	3,603
San Andres	4,130
Glorietta	5,454
Blinberry	5,692
Tubb	6,520
Drinkard	6,855
Abo	7,118
Devonian	7,600
Fusselman	7,993
Montoya	8,333

PROPOSED PLUGS



- 1) 25 sx C cmt 6,025 - 5,825', balanced
- 2) 25 sx C cmt 3,000 - 2,900', balanced
- 3) 50 sx C cmt 1,471 - 1,371', perf/sqz/tag
- 4) 35 sx C cmt 350 - 250', perf/sqz
- 5) 20 sx C cmt 50' - 3', perf & sqz