

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-025-20436			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		5. Indicate Type of Lease STATE ☐ FEE ☒			
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER Re-entry		State Oil & Gas Lease No.			
2. Name of Operator Chesapeake Operating, Inc.		7. Lease Name or Unit Agreement Name Barber-Adkins 8			
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		8. Well No. 001			
4. Well Location Unit Letter D : 660 Feet From The South Line and 660 Feet From The West Line Section 8 Township 20S Range 37E NMPM Lea County		9. Pool name or Wildcat Monument, Tubb, West			
10. Date Spudded 11/19/2003	11. Date T.D. Reached 12/21/2003	12. Date Compl. (Ready to Prod.) 12/21/2003			
13. Elevations (DF& RKB, RT, GR, etc.) 3556' GR		14. Elev. Casinghead			
15. Total Depth 7936	16. Plug Back T.D. 6550	17. If Multiple Compl. How Many Zones? 7 7/8"			
18. Intervals Drilled By Rotary Tools		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6378 - 6440		20. Was Directional Survey Made no			
21. Type Electric and Other Logs Run CBL/CCL/GR		22. Was Well Cored no			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1048'	17 1/2"	448 sx	
9 5/8"	36# & 40#	4967'	12 1/4"	1140	
5 1/2"	17#	7,936	7 7/8"	465	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
26. Perforation record (interval, size, and number) 6378 - 6440' 30 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6378 - 6440' frac w/285 bbls pad, 72,220# 20/40 sd, fl w/152 bbls		
28. PRODUCTION					
Date First Production 12/20/2003		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pumping 2 7/8" x 1 1/4" x 16' RHBC		Well Status (<i>Prod. or Shut-in</i>) producing	
Date of Test 12/28/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 123
				Water - Bbl. 51	Gas - Oil Ratio 7688
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 123	Water - Bbl. 51
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Brenda Coffman		Printed Name Brenda Coffman		Title Regulatory Analyst	
E-mail Address bcoffman@chkenergy.com				Date 07/22/2004	

