Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-23473	
District III	1220 South St. Francis Dr.		5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & C	Jas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Lou Wortham C	
1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Numbe	
2. Name of Operator			9. OGRID Num	.h.o.
Pecos Production Company			215758	
3. Address of Operator 400 W. Illinois, Suite 1070, Midland, TX 79701			10. Pool name or Wildcat	
4. Well Location			Eunice; San Andres, South	
Section 11	7.7feet from theNorth_ line Township 22S Range 11. Elevation (Show whether Di	e 37E R, RKB, RT, GR, etc.,	NMPM Lea	line County
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface waterBelow-grade Tank Location ULSectTwpRng;				
feet from theline and		SectIwp	- Rng	;
				
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI	SEQUENT RE K ⊠ LLING OPNS.□	EPORT OF: ALTERING CASING □
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	1D 🗆	(50) TABO TAB TO TABLE TABLE TO TABLE TABLE TO TABLE TABLE TABLE TO TABLE TAB
OTHER:		OTHER:		
7/07/04- MIRU & POOH w/pmp 7/21/04- Test lines to 3000 psi. cmt. Cmt to surf. Displ 7/23/04- Rls pkr. Tag TOC @ 3 7/24/04- Set pkr @ 286'. Sqz ho 7/26/04- Rls pkr. Tag cmt @ 34 salt + .5% HL 322 follo). SEE RULE 1103. For Multip o & rods. Set pkr @ 286'. M&P 200 sx Cl C olace w/3 BFW. 28'. Drld cmt f/328' to 433'. Test so le f/346' to 683' w/200 sx Cl C + 59 1'. Drill cmt f/341' to 421'. Test cso wed w/200 sx Cl C Neat. Displace	emt + 5% NaCl + .5% I qz to 500 psi. Drld emt 6 salt + .5% FL-62 folk g to 500 psi. Set pkr @ w/3 bbls. WOC.	FL-62 followed by 2 to 441'. owed w/200 sx CI C 286'. Sqz well w/20	nest including estimated date rath of proposed completion of sx CPC Neat Neat. WOC.
I hereby certify that the information ab- grade tank has been/will be constructed or clo	ove is true and complete to the b sed according to NMOCD guidelines	est of my knowledge , a general permit	e and belief. I furth or an (attached) alteri	ner certify that any pit or below- native OCD-approved plan .
SIGNATURE ZOMA KA	TITLE_	Engr Asst	DATE8	-3-04
Type or print name Dora Lara	E-mail address: dorab@p	ecosproduction.com	Telephone No.	432-620-8480
(This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGER				
APPPROVED BY Lary L	WIND TITLE			DATE
Conditions of approval, if any:			AUG (9 2004

Form C-103 (Lou Wortham C #2, 30-025-23473)

- 13. Describe proposed or completed operations. (Additional Remarks Continue).
 - 7/28/04- Tag cmt @ 341'. Drill cmt f/341' to 414'. TIH w/RBP & tbg to 3786'. Swab well dwn to 3500'.
 - 7/29/04- Set pkr @ 3814'. Acidize well w/500 gal 15% HCl + FE control additives + 110 gal Endura Scale Inhib + 20 bbls 2% KCl, flushed w/150 bbls 2% KCl. TIH w/2 3/8" tbg & set @ 4214'. Test tbg to 7000 psi above slips.
 - 7/30/04- TIH w/rods & pmp. Return well to prod.