

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 025797
10. Pool name or Wildcat Shoebar, NE (Strawn / Wildcat Miss)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C -101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Permian Resources, Inc.	
3. Address of Operator P.O. Box 590, Midland, Texas 79702	
4. Well Location Unit Letter <u>J</u> : <u>2490</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>17</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. respectfully submits the following for the Berry Hobbs Unit 17 - 1.

6/21/04 5 1/2" Production casing set at 12,745.43' as follows: 1 - 5 1/2" float shoe (BJ), 1.70' LTC, 8rd, 1.70', 2 jts. (79.33' 1 1/2" shoe jt, 17#/ft, P-110, LTC, 8rd new, 1 float collar (BJ), 1.70' LTC, 8rd (thread locked and tack welded), 49 jts. (2032.47') 5 1/2", 17#/ft, P-110, LTC, 8rd, new casing (18 jts sandblasted), 230 jts. (9195.75') 5 1/2", 17#/ft, N-80, LTC, 8rd, used YB & WB, 34 jts (1414.87') 5 1/2", 17#/ft, P-110, LTC, 8rd, New, and cut-off, last jt in hole. Casing set @12,745.43', KB 39.60' 30 centralizers). BJ Services cemented 2 bbls FW spacer, 150 bbls Mud + 150 scf N2 per bbls, 10 bbls FW spacer. Lead w/375 sxs 50/50 Poz (Fly Ash): Class H + 10% Gel + .2% SMS + 5 pps celloflake + .5% FL-52 (fluid loss) + 15/100 R-21, 11.8 ppg, 2.31 cf/sx, 12.69 owtr/sx.

6/29/04 Ran 3' x 5' spaced Cement Bond / VDL / GR log from 12,548' to 5,875', found TOC behind 5 1/2" production casing @6,160'. Good cement bonding from PBTD up through all zones of interest.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 8-04-04

Type or print name Barbara Watson

Telephone No. 432/685-0113

(This space for State use)

APPROVED BY Gary W. Wink

FIELD REPRESENTATIVE II/STAFF MANAGER  
DATE AUG 09 2004

Conditions of approval, if any: