

## New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Chesapeake Operating, Inc.

## 3a. Address

P. O. Box 11050 Midland TX 79702-8050

## 3b. Phone No. (include area code)

(432)685-4373

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450 FNL &amp; 1950' FEL, Se. 9, T22S, R33E

## 5. Lease Serial No.

NMNM96244

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Livestock Federal 2 #9

## 9. API Well No.

30-025-36583

## 10. Field and Pool, or Exploratory Area

Bootleg Ridge Morrow East

## 11. County or Parish, State

Lea  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Name Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please, change the well name from Livestock Federal "2" #9 TO Livestock Federal 9 #2.

6/09/04 Ran 86 jts. 4 1/2" 15.10# P-110 STL liner. TIH running 4 1/2" liner to bottom w/3 1/2" DP, wash 20' to bottom w/3 1/2" DP, wash 20' to bottom, liner shoe @ 15,400' MD, FC @ 15,272' MD, top of 10' liner extension @ 11,862' RU cmt crew, cmt w/325 sx Super H + additives, set ZXP liner top pkr w/10' extension. TOOH.

6-30-04 Open well, PU power swivel, tag @ 14,740' w/462 jts. 2 3/8" tbg, break circ., drill cmt. stringers out to 14,921', drill cmt down to 15,267' w/4778 jts. tbg., test csg to 2000#, held good, displace hole w/7% KCL, LD power swivel POOH w/2 jts. tbg. SD

7/01/04 Log from 12,000' - 11,800'. RIH w/2 jts. tbg. to 15,255', RU acid truck, pickle tbg. w/126 gals 15% inhibited HCL, circ acid back out. POOH w/15jts. tbg. to 14,787', tie onto tbg, spot 200 gals 7.5% HCL to EOT, RD acid truck, POOH w/463 jts.

2 3/8" tbg. RU Schlumberger, RIH w/CBL/GR/CCL log. PBDT @ 15,267' swabbing

7/10/04 RIH w/CIBP set @ 14,690' + 2 sx cmt on top of plug. Test plug to 2000# - ok.

7/14/04 Perf Morrow from 14,528' - 14,566' w/4 spf, 2.875" TCP gun, 90 deg. phasing, 79 holes.

7/15/04 Acidize w/1,500 gals 7.5% acid. pump 500 gals ahead, drop 8 RCN ball sealers every 100 gals, 75 total. Swab

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Brenda Coffman

Title

Regulatory Analyst

Date

07/21/2004

Signature

Brenda Coffman

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Zedler

Title

Dist. Super

Date

8/9/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)