

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36695
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sunflower 28 State
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Vacuum;Morrow (Gas) 86840

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
Attn: Cherry Hlava
P.O. Box 3092 Houston, Texas 77253 Room 19.178

4. Well Location

Unit Letter **I** : **1460** feet from the **South** line and **660** feet from the **East** line

Section **28** Township **17S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4035'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud & Set Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Unit. Spud 06/12/2004 & drilled 17.5" starting hole & set 13 3/8" 48#; H-40 csg @510' with full returns & 84 sxs to pit. Lead slurry w/495 sxs CL H cmt; Density 14.80 ppg; Yield 1.345 cuft/sk. Tst head, BOP & csg to 500 psi held ok. TIH & tag CMT @453'. Drilled cmt to 510'. Drilled 11" hole to 5095' (6/19/04 17:00 hrs. left voice message at OCD to run & cmt csg) run 8 5/8"; 32# I J-55 csg to 5095'. Lead slurry w/980 sxs class C cmt; Density 11.90 ppg; Yield 1.452 cuft/sk. Tail 320 sxs class C; Density 14.80 ppg; Yield 1.334 cuft/sk. 6/21 Notified Gary Wink OCD of Temp survey & 1" top out @3:00. RU & run ARC temp survey. Good cmt top @2250'. Mix & pmp 300 sxs class C cmt; no returns. Cement to surface w/210 sxs class C; Density 14.80 ppg; Yield 1.324 cuft/sk. Tst Csg to 3000 psi for 30 min. RU & drill 7 7/8" hole to 13,232' TMD on 7/20/04 @ 09:30.

7/23/04 Rig up & run 5 1/2", 17# P-110 to 13,230'. Lead w/235 sxs class H; Density 11.90 ppg; Yield 2.460 cuft/sk. Tail w/525 sxs cl H; Density 13.20 ppg; Yield 1.600 cuft/sk. WOC. Lead cement 530 sxs; density 11.90 ppg; Yield 2.460 cuft/sk. Tail slurry w/150 sxs; density 15.60 ppg; Yield 1.180 cuft/sk. TOC 9200'.

Rig Released 7/24/04 @ 16:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 7/30/2004

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)
APPROVED BY Chris Williams TITLE Dist. Supr. DATE 8/9/04

