

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025036701	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit	
8. Well Number #47	
9. OGRID Number 224376	
10. Pool name or Wildcat Langlie Mattix 7R, Qn, Gb	
2630 feet from the West line	
NMPM	County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Moriah Resources, Inc.

3. Address of Operator
PO Box 5562, Midland, TX 79704

4. Well Location

Unit Letter K : 1330 feet from the South line and 2630 feet from the West line

Section 22 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3348 GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL____Sect____Twp____Rng____ Pit type____ Depth to Groundwater____ Distance from nearest fresh water well____

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

_____ feet from the _____ line and _____ feet from the _____ line See form C-144 on file.

See form C-144 on file.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ☐

CASING TEST AND CEMENT JOB

OTHER: 123456

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well @ 8:00 am, 7/30/04 (notified OCD 7/29/04 of plan to spud). 8/1/04 Ran 27 jts 8-5/8", 24#/ft, J-55 casing and set @ 1196'. Cemented w/225 sx Class C (Halliburton Premium Plus) + 2% CaCL+4% bentonite, tailed w/175 sx Class C (Halliburton Premium Plus) + 2% CaCL. Circulated 72 sx to surface. Waited on cmt 13 hours, estimated compressive strength: Lead-920 psi; tail-795 psi. Pressure tested csg to 1000 psi for 30 minutes, held good. Commenced drilling out cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pat L. King TITLE Operations Manager DATE 8/2/04

Type or print name Paul T. Horne paul@petroleumstrategies.com
E-mail address: Telephone No. 432-682-0292

(This space for State use)

APPROVED BY Chris Williams TITLE Dist. Sup. DATE 8/9/04
Conditions of approval, if any: