Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999		
District I Energy, witherais and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II OIL CONCEDVATION DIVISION			30-025-36756			
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 97505				STATE x FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				25104		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Eumont Hardy Unit		
PROPOSALS.)				Eumont Hardy U	nıı	
1. Type of Well:						
Oil Well X Gas Well Other  2. Name of Operator				8. Well No. 104		
MAR Oil and Gas Corp.				8. Well No. 104		
3. Address of Operator				9. Pool name Eumont Yates-Seven Rivers		
P.O. Box 5155 Santa Fe NM 87502				Queen		
4. Well Location 1325 FNL, 1328 FWL						
Lot No 6						
Section 5	Township 2	21S	Range 37E	NMPM	County LEA	
	10. Elevation (Show)					
GL 3449						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON	<b>١</b> 🗆	REMEDIAL WOR	K	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND X	·.	
OTHER:			OTHER:		X	
12. Describe proposed or complete	d operations. (Clearly sta	ate all perti	inent details, and give	ve pertinent dates,	including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or						
recompilation.						
July 20, 2004 @ 8:45 am spudded well, drilled 12 ¼" hole to 551', ran new 8 5/8" X 24# J55 casing to 550' cemented with 125 sxs Halliburton Lite Premium cement with .25 flocele/sk followed by 150 sxs tail cement, circulated 25 sxs cmt to surface						
WOC, NU BOP, pressure test BOP 2000 psig, drill 7 7/8" hole from 550' to TD 3902', log well, ran new 5 ½" X 15.50 J55 casing to						
3902', lead cement with 650 sxs Halliburton Lite Premium plus cement, tail cement with 375 sxs premium 50-50 poz mix, plug down						
7/29/04 11:28am						
	4					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	//-					
SIGNATURE		TI	TLE: VP Operation	ns DATE	:July 31, 2004	
Type or print name Duane C Winkle	er			Telepl	hone No.505-989-1977	
(This space for State use)					TOATE 29 0 4	
APPPROVED BY Airs	William	TOTAL TO	1-11	_	10 S/c/2	
Conditions of approval, if any:	Wellow	TITLE	asso. Hu		CDATE NO	
conditions of approval, it airy.				27/2	Market Market	
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				\	DATE AND TO SERVICE OF	
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