

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35748
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum Inc		6. State Oil & Gas Lease No. VO 6364
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		7. Lease Name or Unit Agreement Name North Lusk 32 State
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>3</u> line and <u>660</u> feet from the <u>W</u> line Section <u>32</u> Township <u>18S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3691' Gr		9. OGRID Number 227001
		10. Pool name or Wildcat Lusk Strawn

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Stimulate Strawn, add WC perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Stimulate Strawn perfs 11,632'-11,642' - Set pkr @ 11,313', pump 500 gal Reef chem gas+, follow w/2500 gal 15% NEFE 8515 acidrol, drop 120 BS's, flush to btm perf w/2% KCL wtr @ avg rate 5 BPM. Set CIBP @ 11,362' w/2 sx cmt. 2-7/8" 6.4# 332 jts (10, 432') EOT 10,443' - Test tbg to 7000 psi above slips, pkr @ 10,452', no failures, pump 230 bbls pkr fluid, set pkr & test CIBP to 1000 psi, test csg to 500 psi-all test good. Perf Wolfcamp 10,492'-10,508' 4 JSPF - 68 holes. Acidize w/2000 gal 15% HCL w/44 gal AS 290, 6 gal FENO, 6 gal FEGREEN, 10 gal PAS-3, 125 BS's, flush to btm perf w/2% KCL wtr. Well breaks @ 4800 psi @ 1.3 BPM. No ball action, avg press 3800. Cont on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 08/02/2004

Type or print name Bonnie Husband E-mail address: bhusband@latigopetro.com Telephone No. (432)684-4293

(This space for State use)

APPROVED BY Chris Williams TITLE Dist. Sup. DATE 8/10/09
Conditions of approval, if any:

Total load 100 bbls **40 BLTR** FFL 6600'

- 7-24-04** SITP 150 psi, RU & RIH w/swab, IFL 7100', 1ST run 100% oil cut, swab well dry, begin hrly swab runs, 40-60% oil cut each run, fair gas blow between runs, rec 15 bbls total fluid, FFL 10,250' SDFN
- 7-27-04** SITP 250 psi, blow well dwn, RU & RIH w/swab, IFL 9700' - 500' entry over weekend. 1st swab run 80% oil cut. Make 5-swab-runs, swab well dry. Rec 2 bbls total fluid, approx 80% oil cut, begin hrly swab runs, no fluid rec in 3-hrs. Leave well op to frac tank
- 7-28-04** Well op to frac tank, RU & RIH w/swab, no fluid in bole, SION & leave op to frac tank **23 BLTR**
- 7-29-04** RU & installed tree saver. RU Cudd. loaded csg & pressured up to 500 psi. Pumped 500 gal 15% HCL followed by 3500 gal 20% gelled acid dropping 125 ball sealers. Flush to btm perf w/2% KCL wtr. @ avg rate - 5.8 BPM @ avg press - 4921 psi. Max press - 5800 psi, Min press - vac - great ball action. ISIP - 4005 psi, 5 min - 3733 psi, 10 min - 3613 psi, 15 min - 3514 psi. SI & RD Cudd. Will open well in the AM. **Previous LTBR 23 bbls - today load 161 bbls = 184 BLTR**