Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS on ot use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	EAPHO3. I	1010111001 30, 2000	
5.	Lease Serial No. NMNM106717	7	
	TAT 41 144		

abandoned we	6. If Indian, Allotted	e or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Ag	reement, Name and/or No.					
Type of Well     Gas Well □ Oth		8. Well Name and No. YOUNG FED 01					
Name of Operator     PECOS PRODUCTION COM		A LARA l: dorab@pecosproduction.c	9. API Well No. 30-025-24940	9. API Well No. 30-025-24940-00-S1			
3a. Address 400 ILLINOIS, STE. 1070 MIDLAND, TX 79701		Phone No. (include area code) 432.620.8480 432.683.1628	10. Field and Pool, N YOUNG YOUNG				
4. Location of Well (Footage, Sec., T		11. County or Parish	11. County or Parish, and State				
Sec 20 T18S R32E SWNE Lo	t G 1980FNL 1980FEL	LEA COUNTY	′, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	□ Fracture Treat	□ Reclamation	■ Well Integrity			
Subsequent Report	Casing Repair	■ New Construction	Recomplete	□ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon				
	□ Convert to Injection	☐ Plug Back	■ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  7/6/04- MIRU. TOOH w/pmp, rods & tbg. 7/8/04- Set CICR @ 10,033'. 7/9/04- Test lines to 5000 psi- good. M&P 200 sx Cl H cmt w/0.4% FL-62 & 0.2% FL-25. Run sqz w/114 sx below CICR holding 2000 psi. Circ out 80 sx to pit. 7/12/04- Drill cmt f/10,030-36' & drill CICR f/10,033'-35'. Circ clean. 7/13/04- Test sqz- good. DO cmt f/10,035'-10,162'. 7/14/04- Clean & DO to 11,617'. Test sqz WC perfs- good. 7/15/04- Circ & clean out cmt f/10,230'-10,370'. DO CIBP f/10,370'-72' & push remainder CIBP to 11,615'. 7/16/04- Perf Strawn w/1 SPF @ 11,475'-500'. Test tbg to 7000 psi- good. Set pkr @ 11,420'. 7/19/04- Acidize Strawn perfs f/11,475'-500' (new perfs) & 11,540'-11,560' w/5500 gal 15% NEFE acid							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #33357 verified by the BLM Well Information System For PECOS PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by ARMANDO LOPEZ on 08/10/2004 (04AL0143SE)  Name(Printed/Typed) DORA LARA  Title SUBMITTING CONTACT							
Signature (Electronic S	Submission)	Date 08/10/20	004				
	THIS SPACE FOR FE	DERAL OR STATE (	OFFICE USE				
_Approved_By_ACCEPT	ED	DAVID R G <sub>Title</sub> PETROLEI	LASS JM ENGINEER	Date 08/10/2004			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime f statements or representations as to any	or any person knowingly and matter within its jurisdiction.	willfully to make to any department	or agency of the United			

## Additional data for EC transaction #33357 that would not fit on the form

## 32. Additional remarks, continued

7/20/04- TIH w/2 7/8" tbg & set @ 11,577', set 5 1/2" BA @ 11,575'. 7/21/04- TIH w/pmp (2 1/2" x 1 1/4" x 34' pmp) & rods. 7/22/04- Turn well over to production.