Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources March 4, 2004 District I 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. District II 30-025-25884 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE IX FEE District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A McDonald State A/C 2 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Marathon Oil Company 14021 3. Address of Operator 10. Pool name or Wildcat P.O. Box 3487, Houston Texas 77253-3487 Blinebry (06660) / Drinkard (19190) 4. Well Location Unit Letter 1800' North feet from the 330' line and feet from the line Section Township 22-5 Range 36-E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3452' Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) \_\_Twp \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_ \_\_\_ Sect \_\_\_ Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_ Twp \_\_\_\_ Rng \_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 1233 NOTICE OF INTENTION TO: SUBSEQUENT/REPORT OF: PERFORM REMEDIAL WORK [X] PLUG AND ABANDON **REMEDIAL WORK** ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PEUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: Squeeze Casing leak OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marathon Oil Company plans to cement squeeze the casing leak which was isolated in the McDonald State A/C 2 No. 29 on May 27, 2004. Marthon proposes to cement squeeze the well with no tubing in the hole by loading the casing with water and then pumping cement through the tubing head. The top 8' of cement will be wash out of the casing with flush water in order to facilitate the drill out of the cement remaing in the well bore. After cement has set we will then drill out remaining cement past leak at 67' and run a pressure test on the casing. When the casing will hold pressure Marathon intends to drill out the two CIBP's in the well and downhole commingle production. Please see following C-103 for commingle request and details. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_\_ SIGNATURE Cho Engineering Technician DATE \_ TITLE\_ E-mail address: cekendrix@MarathonOil.com Type or print name Charles E. Kendrix Telephone No. 713-296-2096 (This space for State use) Walliam TPGEDISTRICT SUPERVISOR/GENER

APPROVED BY

Conditions of approval, if any: