

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08817
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 2
8. Well Number 005
9. OGRID Number 148381
10. Pool name or Wildcat JALMAT; TAN. YATES, 7-RVRS (GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MISSION RESOURCES CORPORATION	
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>7</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' G.L.	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

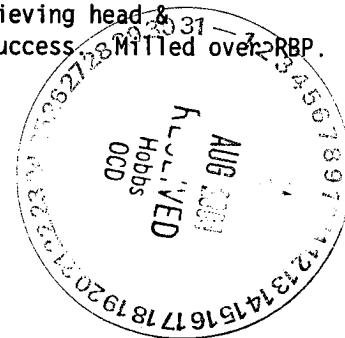
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/21/04 - 07/29/04

MIRU. Pulled tbg. RBP @ 3299'. Latched onto RBP, worked to release. Rec. retrieving head & 12" of control valve from RBP. Attempted to fish remaining control valve - no success. Fished over RBP. Tagged RBP @ 3451'. Left fish @ 3451'. SN @ 3308' and EOT @ 3342'. RD

WellBore Schematic Enclosed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 08/09/04

Type or print name Nancy K. Gatti

Telephone No. 713-495-3128

(This space for State use)

APPROVED BY Hayden W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any

AUG 12 2004

FORM	TOP																																		
		<p>12 1/2" @ 254' w/200 sx Cmt</p> <p>9 5/8" @ 1,495' w/600 sx Cmt</p>	<p align="center">State AAC-2 #5</p> <p align="center">CURRENT WELLBORE DIAGRAM AFTER WORKOVER</p> <p align="center">Mission Resources</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>SU-T-R</td> <td>7A-22S-36E</td> <td>API #:</td> <td>30-025-08817-0000</td> </tr> <tr> <td>POOL:</td> <td colspan="3">JALMAT; TAN-YATES-7 RVRS (PRO GAS)</td> </tr> <tr> <td>CO, ST:</td> <td>LEA, NEW MEXICO</td> <td>LAND TYPE:</td> <td>STATE</td> </tr> <tr> <td>STATUS:</td> <td>IN-ACTIVE</td> <td>ACREAGE</td> <td>40.12</td> </tr> <tr> <td>LATEST RIG WORKOVER:</td> <td colspan="3">7/28/2004</td> </tr> <tr> <td>DIAGRAM REVISED:</td> <td colspan="3">8/4/2004 BY FLE</td> </tr> </table>	SU-T-R	7A-22S-36E	API #:	30-025-08817-0000	POOL:	JALMAT; TAN-YATES-7 RVRS (PRO GAS)			CO, ST:	LEA, NEW MEXICO	LAND TYPE:	STATE	STATUS:	IN-ACTIVE	ACREAGE	40.12	LATEST RIG WORKOVER:	7/28/2004			DIAGRAM REVISED:	8/4/2004 BY FLE										
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YATES	3,130'	<p>TOC est 1,928' w/75% SF</p>	<p align="center">TAN-YATES-7 RVRS ZONE HISTORY</p> <p>9/11/52 Recompleted from Queen. Perforated 3480-3555' IP 0 BOPD 0 BWPD 2490 MCFD 9/11/52 Sqz OH w/225 sx. DO to 3708'. Perf 3660-90'. Swab dry. Cover w/12 sx cmt. Perf 3,590-3,625', 3,630-50'. Acidize w/500 gal. Swab 100 BW in 15 hrs. Sqz w/500 sx Cmt. TOC @ 3,564'. Perf 3,480-95, 3,500-25, 3,530-55' - set plug @ 3,527' IP 2490 MCFPD. 9/27/57 Ran Gamma Ray Neutron log. Well was making 400 BWPD. Set drillable plug @ 3470'. Perf 3335-3430'. Made 300 MCFPD w/large spray of wtr. Perforated 3200-3260'. Set retrievable plug @ 3279'. Frac'd w/20,000 gal & 20,000# sand. Rate = 42.5 BPM. IP 3705 MCFPD. 1/24/83 Recommendation to perf Yates @ 3130-3182'. Work doesn't appear to have been done. 12/7/89 Intention filed w/OCD to Perf Tansill & Yates 2935-3200'. No record of being done. Cored 3,755-3,782' 7/28/04 Pushed & left remaining piece of RBP at 3451'. Put well on pump to test uncovered perms. 8-5-04 Waiting on electricity</p>																																
7 RVRS	3,305'	<p>PERF 3200-3260' w/240 Shots on 9/57</p>																																	
QUEEN	3,768'	<p>PERF 3335-3430' 9/57 w/300 MCF w/wtr 7-28-04 EOT @ 3342', SN @ 3308' 7-28-04 Pushed & left fish at 3451'</p> <p>PERF 3480-95, 3500-25' on 9/52</p> <p>CIBP @ 3,527' on 9/52</p> <p>PERFS 3530-3555' (these perms on 9/52 were wet)</p> <p>Retainer @ 3574'. Top cmt @ 3,564' on 9/52 Sqzd w/500 sx</p> <p>PERFS 3590-3625, 3630-50' on 9/52 Swab 100 BW</p> <p>Cmt top @ 3,655' on 9/52</p> <p>PERFS 3660-90' on 9/52 Swab dry - Sqzd w/12 sx</p> <p>7" @ 3,758' w/300 sx Cmt</p> <p>5 1/2" liner 3,589-3,774'</p> <p>Cmt 3,708-3,846' on 9/52</p>																																	
TD 3,846'			<p align="center">OPPORTUNITY</p> <p>Small frac in Yates 3200-3260'. Tansill proposed & not done. RSL 1/20/04</p> <p align="center">QUEEN ZONE HISTORY</p> <p>9/9/37 Spud. 10/5/37 Initial Completion Pool EUNICE; SEVEN RIVERS-QUEEN, SOUTH Perforated OH 3758-3846' Natural IP 288 BOPD 0 BWPD 0 MCFD 9/49 Well put on gas lift. 12/29/49 Acidize w/500 gal. Before Trmt - 10 BOPD, 310 BWPD After Trmt - 19 BOPD 318 BWPD 12/21/50 Acidize w/500 gal Before Trmt - 8 BOPD, 190 BWPD After Trmt - 10 BOPD 185 BWPD</p>																																