

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28279
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 2
8. Well Number 148381
9. OGRID Number 070
10. Pool name or Wildcat JALMAT:TAN.YATES.7-RVRS(GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MISSION RESOURCES CORPORATION	
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039	
4. Well Location Unit Letter <u>P</u> : <u>1295</u> feet from the <u>SOUTH</u> line and <u>1295</u> feet from the <u>EAST</u> line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560.60 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/01/04 to 07/09/04

MIRU. Perf. 3322', 38', 85'; 3412', 45', 65'; 3512', 30', 63', 90'; 3602'

Acidized Perfs: 3465', 3512', 3530', 3563', 3590' w/ break down @ 3900# - 4400#. Spotted acid across 3322'-3494'. Acidized w/ 1100 gal. 15% HCL. (Unable to break down perfs @ 3602', 3494')

RIH w/ 5-1/2" Weatherford Frac Packer, 98 jts. 3-1/2" 12.95# P-110 tbg. Set pkr. with 22 pts compression @ 3076'. Loaded csg. w/ 28 bbls. 2% KCL & test to 500# for 10 min. RD.

07/26/04

RU Halliburton. Frac down 3-1/2" tbg. w/ 70 quality CO2 foam pumping: 1373 BW, 388 tons CO2 DH (400 tons total), 30540# 20/40, 271660# 12/20. AIR @ 43 BPM. AIP 6182#. ISIP 580#, 5 min. SIP 430#, 10 min. SIP 395#, 15 min. SIP 386#. RD Halliburton. Flowed to tank on 26/64" ck.

07/29/04 Set 2-3/8" tbg. at 3611' and Seating Nipple @ 3580

08/05/04 Put well to Sales: 245 MCDPD on 26/64" ck with FCP 28 psi.

WELLBORE SCHEMATIC ENCLOSED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 08/09/04

Type or print name Nancy K. Gatti

Telephone No. 713-495-3128

(This space for State use)

APPROVED BY [Signature]

OFFICE REPRESENTATIVE II/STAFF MANAGER
DATE AUG 12 2004

Conditions of approval, if any:

FORM	TOP																																		
		State AAC-2 #70 CURRENT WELLBORE DIAGRAM AFTER WORKOVER Mission Resources																																	
		SU-T-R 8P-22S-36E API #: 30-025-28279-0000 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: IN-ACTIVE ACREAGE 40.12 LATEST RIG WORKOVER: 8/5/2004 DIAGRAM REVISED: 8/5/2004 BY FLE																																	
		LOG ELEVATION: 3,573' KB GROUND ELEVATION: 3,561'																																	
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