

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM90900

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LUCKY LIZARD FED 019. API Well No.  
30-025-35886-00-S210. Field and Pool, or Exploratory  
UNDESIGNATED11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
MARBOB ENERGY CORPORATIONContact: DIANA CANNON  
E-Mail: production@marbob.com3a. Address  
P. O. BOX 227  
ARTESIA, NM 88211-02273b. Phone No. (include area code)  
Ph: 505.748.3303  
Fx: 505.746.25234. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T18S R32E SENE 1650FNL 990FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**TESTED THE BONE SPRING, DELAWARE AND QUEEN ZONES AS FOLLOWS:**

SET CIBP @ 9820' & DUMP 35' CMT ON TOP. PERF THE BONE SPRING @ 9218-77' (10) & 8789'8814' (6). ACDZ @ 9218-77' W/ 2000 GAL NEFE 20%. SWAB, NO OIL OR GAS SHOW. STRADDLE @ 8789-8814', SWAB, NO SHOW OIL OR GAS. SET CIBP @ 8750'. PERF @ 7976-84' (5), 7706-29 (6) & 7542-87' (9). DUMP 35' CMT ON CIBP. ACDZ @ 7976-84' W/ 1000 GAL 20% NEFE HCL. SWAB, NO OIL OR GAS SHOW. ACDZ @ 7706-26' W/ 2000 GAL NEFE 20%. SWAB, NON-COMMERCIAL OIL & GAS SHOWS. ACDZ @ 7542-87' W/ 3000 GAL NEFE 20%. SWAB, NO SHOW OIL OR GAS. PERF @ 7332-74' (6). ACDZ @ 7332-74' W/ 1500 GAL NEFE 20%. SWAB, NO OIL OR GAS SHOW. SET CIBP @ 7232'. PERF @ 5826-6028' (15). DUMP CMT ON CIBP. ACDZ @ 5826-6028' W/ 3000 GAL NEFE 20% HCL. SWAB. REC 1000' FLUID PER HR W/ 15% OIL CUT & GAS. FRAC @ 5826-6028' DOWN 5 1/2" CSG W/ 100K# 16/30 PROPPANT. NO OIL OR GAS SHOW, ONLY BLACK WATER. SET CIBP @ 5750'. PERF THE DELAWARE @ 5336-54' (19). DUMP CMT ON CIBP. SWAB, NO SHOW OIL OR GAS. SET CIBP @ 5300'. PERF @ 4438-46' (18). DUMP CMT ON CIBP. PUMP 500 GAL 7.5% HCL. SWAB, NO SHOW OIL OR GAS. SET CIBP @ 4400'. PERF THE QUEEN

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34387 verified by the BLM Well Information System  
For MARBOB ENERGY CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by LINDA ASKWIG on 08/10/2004 (04LA0295SE)**

Name (Printed/Typed) DIANA CANNON

Title REGULATORY TECH- PRODUCTION

Signature (Electronic Submission)

Date 08/10/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**DAVID R GLASS  
Title PETROLEUM ENGINEER

Date 08/11/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EWW

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #34387 that would not fit on the form**

**32. Additional remarks, continued**

@ 3654-65' (24). DUMP 35' CMT ON CIBP. SWAB. ACDZ @ 3654-65' W/ 1000 GAL NEFE 7.5% HCL. SWAB, NO OIL OR GAS SHOW.