

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-28878
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
SECTION	13
8. Well No.	442
9. Pool name or Wildcat	HOBBS (G/SA)
4. Well Location	Unit Letter <u>P</u> : <u>1200</u> Feet From The <u>SOUTH</u> Line and <u>220</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3664' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>
2. Name of Operator	OCCIDENTAL PERMIAM, LTD.
3. Address of Operator	1017 W STANOLIND RD.
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Return well to injection</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU.
Drill out CIBP @4075'. Clean out to PBTD @4236'.
Stimulate the following intervals; 4146-4293, w/2400 g 15% NEFE HCL acid.
RIH w/5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 133 jts 2-7/8" Duoline tbg. .
Set pkr @4109'.
Circ csg w/110 bbl pkr fluid.
Load and tst csg to 580 psi for 30 min and chart for the NMOCD.
RDPU. Clean Location.

Rig Up Date: 08/04/2004
Rig Down Date: 08/06/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Robert Gilbert</u>	TITLE <u>Workover Compl Specialist</u>	DATE <u>08/09/2004</u>
TYPE OR PRINT NAME <u>Robert Gilbert</u>	PHONE NO. <u>505/397-8206</u>	

(This space for State Use)

APPROVED BY <u>Hayley Wink</u>	TITLE <u>FIELD REPRESENTATIVE II/STAFF MANAGER</u>	DATE <u>AUG 12 2004</u>
CONDITIONS OF APPROVAL IF ANY:		

