District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 000 Rio Brazos District IV	Rd., Aztı	∞, NM	87410	Oil Conservation Division 1220 South St. Francis Dr.								Subr	nit to Ap	propriate	District (5 C	Office Copies	
220 S. St. Franc	is Dr., Sa _	-				Santa Fe	•								DED REI	PORT	
¹ Operator n	I.	R I Addi	EQUI				LE A	AND AU	THO		ATION RID Nur		TRANS	PORT	<u> </u>		
				P. O. Bo		orporation						000495					
Seminole, Texas 79360								Reason fo				or Filing Code/ Effective Date st allow. of 400 BO for July 2004					
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				Date		- C-129	Perm	nit Number	C-12		LY Effective Da		ate C-12		29 Expiration Date		
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signature:	10				TAN	0	A	Approved by	: /	0/	//	9.1	TO TRANSPOR Der 000495 Ding Code/ Effective Dow. of 400 BO for Jul	•			
rinted name:	M	<u> </u>	Tevrahip Range LoLidin Feet from the North/South Line Feet from the Sast/West line County West Leas Location									AG P					
Carol J. Moore							_										
Senior Advisor, Regulatory							^	Approval Date:									
7 7/8" 5 1/2" VI. Well Test Data So Date New Oil Gas Delivery Date Thereby certify that the rules of the Oil Conservation Division have een complied with and that the information given above is true and omplete to ith best of my browledge and belief ignature: Carol J. Moore Title: Senior Advisor, Regulatory Carol Advisor, Regulatory Carol Advisor, Regulatory											A	JJG 1	2 7	004			
Date:			8 5/8" 1460' 776 sx Class C 5 1/2" 7030' 1300 sx Class C / 654 sx Class H 140' 1300 sx Class C / 654 sx Class H 150 Delivery Date 151 Test Date 152 Test Length 153 Test Length 154 Approved by: 155 Approved by: 156 Approved by: 157 Title: 157 OC DISTRICT SUPERVISOR/GENERAL MANAGER 158 Test Length 159 Test Method 150 Title: 150 C DISTRICT SUPERVISOR/GENERAL MANAGER 150 Approval Date: 150 AUG 1 2 2004														
8/10/2004 (432)758-6738															II.		