## State of New Mexico Energy, Minerals and Natural Resources

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State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised March 25, 1999 WELL API NO. 30-025-36540 5. Indicate Type of Lease

District III 1000 Rio Brazos Rd	Aztec NM 87410					STATE T FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						l	Gas Lease No			
1220 S. St. Francis Dr., Santa Fe, NM 87505						B1481				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well:						7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY OTHER					/. Lease Name of Offit Agreement Name					
					Dilly Bar 8 8	State Com				
b. Type of Compl		PEN 🗖 PLUG	F □ DIFF.							
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER										
2. Name of Operator							8. Well No.			
Mewbourne Oil Company 14744						#1				
3. Address of Operator						9. Pool name or Wildcat				
PO Box 5270 Hobbs, NM 88240						Osudo Morrow, Sandh (GAS) 82120				
4. Well Location										
Unit Letter O: 760 Feet From The South Line and 1840 Feet From The East Line										
Section	8	Township		Range	35E	NMPM			ounty	
10. Date Spud 04/29/04	Date T.D Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, 05/31/04 06/20/04 3648' GL			R, etc.)	14. Elev. Casinghead 3648' GL					
15. Total Depth 12244'	16. Plug F 12173'	Back T.D.	17. If Multiple Compl. How Zones?	v Many	18. Intervals Drilled By	Rotary Too	ls	Cable To	ools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made No							nal Survey Made			
21. Type Electric ar	nd Other Logs Rur					21.	Was Well Core	ed	,	
DDL/DN/GR/CBL					No					
23.	- L WEIG		NG RECORD (Report	,	<del></del>					
CASING SIZE WEIGHT LB./FT. DEPTH SET  13 3/8" 54.5# 1450'					HOLE SIZE CEMENT			ING RECORD AMOUNT PULLED  1150 Surface		
9 5/8" 40#		5715'		12 ¼"		2150		Surface		
5 ½" 17#		17#	12250'		8 3/4"		1000		TOC @ 7950'	
24. SIZE	ТОР ВОТТОМ		LINER RECORD	LOCKER	25					
SIZE	IOF	ВОТТОМ	SACKS CEMENT	SCREEN		78"	DEPTH S	ET	PACKER SET 11000'	
				+		78	11032		11000	
26. Perforat	ion record (interva	ıl, size, and numb	per)	27. AC	ID. SHOT. FR	ACTURE C	EMENT SC	LIEEZE I	FTC	
117401 119601/27	L 54 halos 2 CDE	(	ID 11000 D1 ' )		INTERVAL	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
11740 - 11860 (27	, 34 noies, 2 SPF,	6.5 GC, 0.24" EF	HD and 120° Phasing)	11740' -	11860'	Frac with 1500 gals 7 1/2% NeFe HCl & 71120 gals 70Q				
						Binary foam w/70000# 20/40 Interpop				
28				DUCTIO			· ·····			
Date First Production Production Method Producti			thod (Flowing, gas lift, pumpir	ng - Size and	- Size and type pump		Well Status (Prod. or Shut-in)  Producing			
Date of Test 07/02/04	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil – Bbl	Ga:	s - MCF	Water - B	bl.	Gas - Oil Ratio 203333	
Flow TP	Casing Pressure	Calculated			MCF	Water - Bbl.	Oil C	Fravity - AP		
29. Disposition of C	0 as (Sold, used for	Hour Rate fuel, vented, etc.,	) 3	610		0	55.0 Test Witnes	sed By		
Leonard Pounds										
30. List Attachments C104, Logs and Deviation Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Printed Name: Kristi Green										
Signature/ White Cheer Title Hobbs Regulatory Date 07/06/04										
1 1 1 1 1	i <i>(/</i>									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico C. Reef T. Penn. "B" T. Canyon T. Ojo Alamo T. Salt T. Strawn 10830 T. Kirtland-Fruitland T. Penn. "C" T. Penn. "D" B. Salt 11122 T. Pictured Cliffs T. Atoka Lamar Limestone T. Cliff House T. Leadville T. Miss T. 7 Rivers T. Devonian T. Menefee T. Madison T. Silurian T. Point Lookout T. Elbert T. Queen T. Grayburg T. Montoya T. Mancos T. McCracken T.Ruster 1804 T. Simpson T. Gallup T. Ignacio Otzte T. Granite T. Yates 3608 T. McKee Base Greenhorn T. Paddock T. Ellenburger T. Dakota T T. Gr. Wash T. Morrison T. T. Blinebry T.Tubb T. Chester T.Todilto T. Drinkard T. Bone Springs 7834 T. Entrada T. Morrow \_\_\_\_\_11707\_\_\_ T. Abo T. Wingate 12116 T. Wolfcamp T. Barnett T. Chinle T. TD 12250 T. Penn T. Permian T. Penn "A" T. Cisco (Bough C) OIL OR GAS SANDS **OR ZONES** No. 3, from.....to..... No. 1, from.....to..... No. 2, from.....to.... No. 4, from.....to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to.....feet. No. 3, from......to.....feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet