Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-22773 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.   1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	24695
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other Injection	128
2. Name of Operator	9. OGRID Number
Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	10. Pool name or Wildcat Langlie Mattix 7 RVRS Queen
4. Well Location	Langi le Mattix / RVRS Queen
Unit Letter <u>I</u> : <u>1420</u> feet from the <u>South</u> line and	100 feet from the East line
Section 10 Township 25S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit location: UL Sect Twp Rng Pit type Depth to Groundwater	Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect	_ Twp Rng;
feet from the line and feet from the line	TOD 22 30 37
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SEQUENT/REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING DIM MULTIPLE CASING TEST AND	ABANDONMENT
COMPLETION CEMENT JOB	2014191917181
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and g	Tive participant datas including actimated data
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
6/18/03 - Failed MIT. MIRU PU, ND the wellhead, NU a BOP. Unset packer and POOH w/103 jts of 2-3/8" tubing and pkr. RIH w/5-1/2" PSTH retrievable bridge plug, a 2-3/8" API SN and 103 jts of IPC tbg to	
3221'. Set RBP, pulled 1 jt, L&P the csg w/25BFW, csg leaked. Retrieved RBP, POOH w/tbg and RBP. RIH	
w/a 5-1/2" Baker type CIBP, setting tool and 103 jts of 2-3/8" IPC tbg. Set CIBP @ 3221' and POOH. LD	
the 2-3/8" tubing string. SI the well.	
6/19/03 - Opened the well, ND the BOP, NU the tubing head and packed off with a 2-3/8"X4' sub. RDPU.	
* SPOKE TO CAROLYN 10:50AM 8/16/04	SHE WILL CALL Z4HRS BEFORE PT
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below.	
grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
	ry Analyst DATE 8/12/2004
Type or print name Carol yn Larson E-mail address:	TE 11/STAFF MANAGER Telephone No. 432/684-3693
(This space for State use) OC FIELD RETRESENTATIV	
APPROVED BY Hauf I) Wink TITLE	
APPROVED BY A COMPANY TITLE TITLE TITLE	<sup>DATE</sup> AUG-1-6-2004