State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources March 4, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-32852 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE \square 1000 Rio Brazos Rd., Aztec, NM 87410 FEE X Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 27820 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A West Lovington Strawn Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 11 2. Name of Operator 9. OGRID Number Energen Resources Corporation 3. Address of Operator 10. Pool name or Wildcat 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 Lovington, Strawn, West 4. Well Location 760 North 2090 Unit Letter feet from the line and East line feet from the Section 33 Township 15S Range **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit location: UL _____ Sect ____ Twp ___ Rng ____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well ___ Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect ____ Twp ____ Rng _____ ; line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 37 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK MALTERING CASING 🔲 X TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/04 - MIRU PU, uhnset TAC and POH w/262 jts of 2-7/8" N-80 6.5# EUE 8rd tubing, TAC, TK-99 joint, seating nipple w/stuck pmp. 7/20/04 - RIH w/Reda sub-pump on 2-7/8" N-80 6.5# EUE 8rd tubing. Bottom of motor is @ 10,362', top of the pump is @ 10,280'. ND BOP, NU and packed off the wellhead. 7/21 - RD & moved out the pulling unt. Started the sub pump producing to the battery. After 7 hrs well had made 22 BO/149 BW/ 120 Mcf. Moved production from 180# sales line to 250# gas sales line and speeded pumps up to 57Hz on 7/22/04.

BO/149 BW/ 120 Mcf. Moved production from 180# sales line to 250# gas sales line a 57Hz on 7/22/04.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I furt grade tank has been will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) SIGNATURE	her certify that a alternative OCD	any pit or belowapproved plan 8-12-04
Type or print name Carolyn Larson		432 684-3693
(This space for State use) APPROVED BY OUT OF FIELD REPRESENTATIVE II/STAFF WAITING TITLE Conditions of approval, if any:	DA AUG 1	6 2004