

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Chesapeake Operating, Inc.3a. Address
P. O. Box 11050 Midland TX 79702-80503b. Phone No. (include area code)
(432)685-43104. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1980' FWL, Sec. 13, T19S, R33E

5. Lease Serial No.

NM 24489

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
La Rica Federal #29. API Well No.
30-025-3635010. Field and Pool, or Exploratory Area
Tonto; Seven Rivers11. County or Parish, State
Lea
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud/Csg</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-24-04 Spud 11" hole @ 5:00 a.m.

6-27-04 Ran 36 jts. 8 5/8" 24# J-55 csg. set @ 1,596'. Cmt'd w/575 sx lead, tail in 195 sx. Cmt. circulated to surface. WOC 24 hrs. Tested to 2000# - OK.

7-08-04 In 7 7/8" hole, ran 106 jts. 5 1/2" 15.5# J-55 LTC csg. set @ 4,718'. Cmt'd w/720 sx 50:50 Poz "C" + additives, tail in w/500 sx 50:50 Poz "C" + additives. TOC 15'. PBTd 4,668'.

7-15-04 Tested csg. to 2000# - OK Ran CBL/CCL/VDL from 4710' - 3000' w/1000# on csg. RIH w/tbg. to 4,701'.

7-16-04 Pickle tbg. w/250 gals 15% HCL, spot 500 gals 7.5% NeFe. POOH w/tbg. RU WL equip. Perf. Lower Penrose 4, 670' - 4,680' @ 4 spf. POOH, RD WL. RIH w/ 2 7/8" workstring and pkr. to 4,557'. Pressure annulus to 500# - OK. Acidize Lower Penrose w/1,000 gals 7.5% NeFe + 60 BS. Swabbing.

7-20-04 RIH w/5 1/2" CIBP set @ 4,630'. Test. csg. to 1000# - OK. RIH to 3,767' spot 500 gals 7.5% NeFe. Perf'd Seven Rivers 3,739' - 3,764' @ 4 spf. Acidize perfs w/1,000 gals 7.5% NeFe + 150 BS.

7-24-04 Frac'd w/29,500 gals 30# Viking fluid, 49,540# 16/30 Ottawa sand and 25,040# 16/30 Super LC resin coated sand, flush w/87 bbls. gel. Formation broke. RD

7/27/04 RIH w/new 2 7/8" production tbg.

7/28/04 RIH w/ 2 1/2" x 1 1/2" x 16' RWBC pump. Began testing well.

7/29/04 First Production

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Brenda Coffman

Title
Regulatory AnalystDate
08/09/2004

AUG 12 2004

GARY GOURLEY

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW