District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico **Energy Minerals and Natural Resources**

May 27, 2004 Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

☐ AMENDED REPORT

Form C-101

1220 S. St. Fr	ancis Dr., S	anta Fe	, NM 8	37505		San	ta re, N	1111 6/3	U3					
APPL	ICATI	ON F	OR	PERMIT	TO DI	RILL, RE	-ENTI	ER, DI	EEPEN	N, PLUGB	ACK,	OR AD	D A ZONE	
			1	Operator Name	and Addre	cc					² OG	GRID Numbe	224400	
		J	13	leum Opera 301 Travis, S Houston, T	Suite 20 X 77002	00				30 - 0	25 ³ A	PI Number	522	
³ Prope	rty Code		T			⁵ Proper	ty Name				ĺ	6 Well No.		
34	-20	8			5	South Kemi	nitz 18 S	state	_			#	1	
	`		⁹ Pr	roposed Pool 1	KIMA	MZ; AT	-MOR	- NO Proposed Pool 2						
			Som	brero (Atoka	a)			1		Kemni	z West	t (Cisco)		
								Location						
UL or lot no.	Section 18	Towns		Range 34-E	Lot I		from the			1	st/West line West	County Lea		
				⁸ Propo	sed Botto	om Hole Lo	cation If	Differer	t From	Surface				
UL or lot no.	Section	Towns	ship	Range	Lot 1		t from the	1	outh line	Feet from the	Eas	st/West line	County	
<u> </u>		L,			Ad	lditional V	Vell Inf	ormati	on					
	Type Code			12 Well Type Co			able/Rotary			Lease Type Code	;	15 Ground Level Elevati 4156'		
	N Iultiple	_		17 Proposed Dep	rth	I	Formation			19 Contractor			20 Spud Date	
	No			13,500'	D:	Chese from nearest	ster Lim			Patterson	on 8-23-04 unce from nearest surface water			
Depth to Grou	mowater		•	125'		1,000'	iiesii watei	Well			er 1,000		atci	
Pit: Liner	: Synthetic	⊠	12	mils thick C	lay 🔲 P	rit Volume:	bbls		Drilling	Method:				
Close	d-Loop Sys	stem 🗆]					E	esh Water	Brine 🛛	Diesel/O	il-hased 🗆	Gas/Air 🗆	
				21	Propos	sed Casing	and C	ement	Progra	m				
Hole S	ize		Casin	ng Size	Casing	g weight/foot		Setting Depth			f Cement		Estimated TOC	
17-1/	/2"		13-	3/8"		48#		450'		3	50		Surface	
12-1	/4		9-	5/8"		36#		4,600'		5	00		2,000'	
8-1/	2"		5-	1/2"		17#		13,50	0'	3:	20		9,500'	
								120293037			37			
				ram. If this app the blowout pre						on the present p	oroductive	•	. 6/	
										ssary. Queen form	nâtion	OCD Hopps	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	clude: 1)	Hydri	ll dou	uble Ram 1	3-5/8" x	3000 psi			•	1	M.	YOU'NED	711 55	
				Ram 13-5/8						10	27.22.23	MOS SON	78	
				lanifold 4" x ion accumu			uith rom	oto oor	strol	/	C. C.	CHAR OIL	9/	
H ₂ S Monit				ill be on loc							/50°	v *		
Mud prog											1.05	(<19181t	15/21	
²³ I hereby ce	rtify that th	e inform	nation	given above is ther certify the	true and co	omplete to the			OIL C	CONSERV	ATION	N DIVIS	ION	
constructed:	according	to NM(OCD g	uidelines 🔼, a			II II	oved by:		- n	-			
an (attached) alternativ	e OCD	-appro	oved plan L.	,,, :	~ A	_			ENRINE	Ku			
Printed nar	me: Ran	dell K.	Ford	Mud	U.K.	Jul	Title:	PETR	OFFOR	N ENGINEE				
Title: Con	sultant						Appro	oval Date:	l <u>c 1 </u>	, ሳስስ ኔ	Expirat	tion Date:		
E-mail Add	lress: Sa	andra@	@rkfo	rd.com		11.		AC	1 7	2004				
Date: Aug	ust 11, 20	004		Phone: 43	32-682-0	440	Cond	itions of A	pproval A	ttached				



DISTRICT IV

State of New Mexico

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 66240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30-025-3	6822 79420 KEMNITZ	; AT-MOR SOUTH (GAS)
Property Code	Property Name	Well Number
34208	SOUTH KEMNITZ 18 STATE	1
OGRID No.	Operator Name	Elevation
224400	EDGE PETROLEUM OPERATING COMPA	NY, INC. 4156'

Surface Location

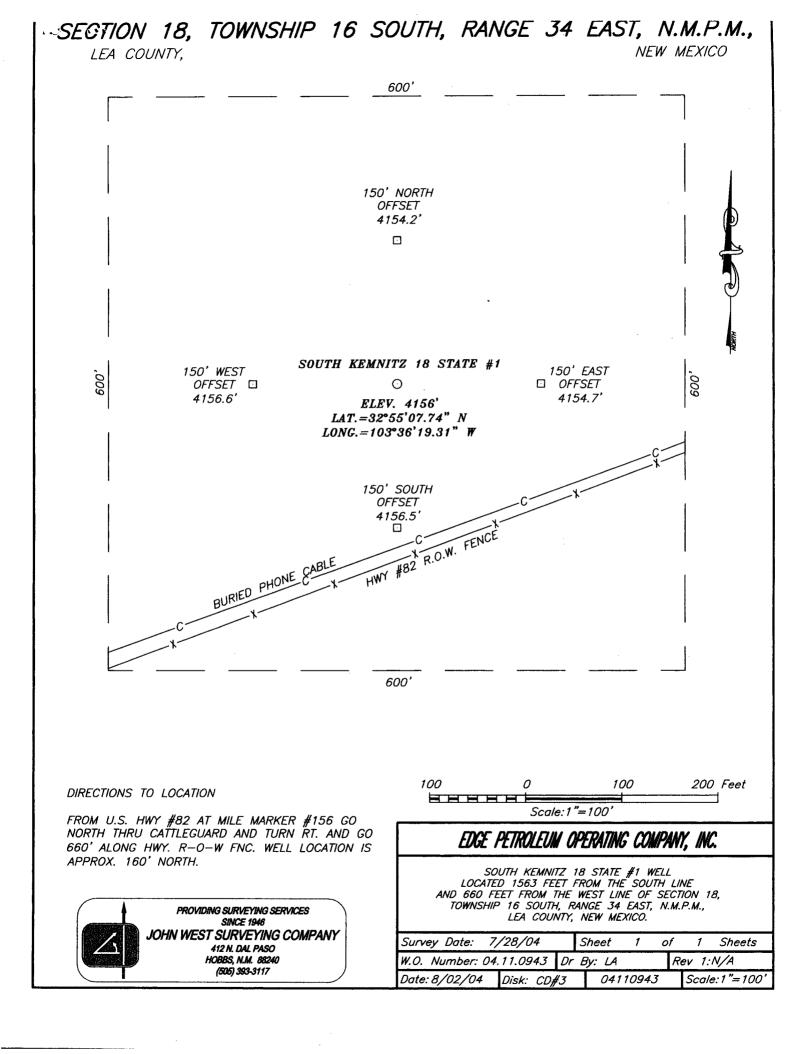
-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	3	18	16-S	34-E		1563'	SOUTH	660'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.	<u>. </u>		l	l.,

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS REEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS BEEN A	ALKONED BY THE DIVISION
LOT 1		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
32.06 AC		Signature Randell K. Ford Printed Name
		Consultant Title August 6, 2004 Date
32.12 AC LOT 3	GEODETIC COORDINATES	SURVEYOR CERTIFICATION I hereby certify that the well location shown
	NAD 27 NME Y=698748,9 N X=723389.7 E	on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
32.16 AC LOT 4	LAT.=32*55'07.74" N LONG.=103'36'19.31" W	JULY 28, 2004 Date Surveyed
32,22 AC		04.11.0943 12841



VICINITY MAP

					———		14			<u></u>		
15	14	13	18	17	16	15		13	18	17	16	15
22	23	24	19	20	প্র	22	23	24	19	20	21	22
27	26	ප	30	29	28	27	26	25	30	29	28	27
34	35	36 % 24 %	31	32	33	34	35	36 S	2 31 X	32 GUM	33 6 <u>11</u>	34
M SS & 6 PATTER!	SON 5		3	2	8	2 & & & & & & & & & & & & & & & & & & &	5	4	sT. 457	L119 2	1 a	
7	8	3	10	11	12	SOUTH 7	KEMNITZ 8	2 18 STA	TE #1	E L101 RANCH	13 FIL 1011	7
18	17	16	PA 15	14 KARIBA	13	18	17	16	15	FTCH	13	18
19	20	sı	R MARTIN	BIII J. S. S.	IAWS WAI	19	20	21	22	23	24	19 88
30	29	SS	27	26	SS VILLIA	30	29	28	27	26	25	30
31	35 M	33 33	34	35	36	31	32	33	34	35	36	31
6	5	4	3	2	1	6	5	4	3	2	ı	6
7	8	9	10	11	12	7	8	9	10	11	12	7
18	17	16	15	14	13	18	17	16	15	14	13	18

SCALE: 1" = 2 MILES

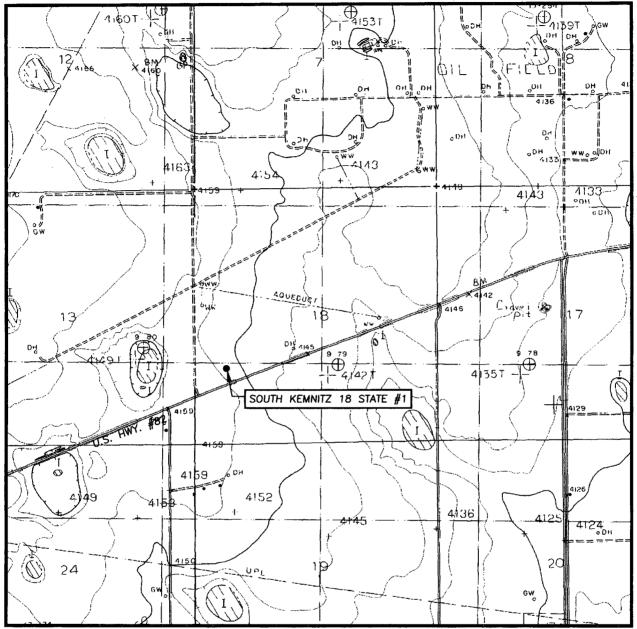
SEC. <u>18</u>	TWP. <u>16-S</u> RGE. <u>34-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	N 1563' FSL & 660' FWL
ELEVATION_	4156'
OPERATOR_	EDGE PETROLEUM OPERATING COMPANY, INC.
LEASE SOL	ITH KEMNITT 18 STATE



PROVIDING SURVEYING SERVICES SINCE 1948 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: BUCKEYE NE, N.M. — 10'

3EC. 10 INF. 10-3 RGE. 34-E
SURVEY N.M.P.M.
COUNTYEDDY
DESCRIPTION 1563' FSL & 660' FWL
ELEVATION 4156'
EDGE PETROLEUM OPERATOR OPERATING COMPANY, INC.
LEASE SOUTH KEMNITZ 18 STATE
U.S.G.S. TOPOGRAPHIC MAP BUCKEYE NE, N.M.



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117



Newpark Drilling Fluids, LLC



Edge Petroleum Operating Company Inc. Kemnitz "18" State No. 1 Section 18, T-16-S, R-34-E Lea County, New Mexico

Mud Program Summary

<u>Depth</u>	<u>Hole</u> Size	<u>Casing</u> Size	<u>Mud</u> Wt.	<u>Viscosity</u>	<u>Fluid</u> Loss	pН
0' - 450'	1 7-1/2 "	1 3-3/8 "	8.6-9.0	34-36	N/C	N/C
450' - 4,600'	12-1/4"	9-5/8"	9.0-10.4	32-34	N/C	N/C
4,600' - 8, 500'	8-1/2"	-	8.4-8.5	28-29	N/C	9-10
8,500' - 9,800'	8-1/2"	-	9.4-9.5	28-29	N/C	9-10
9,800' - 13,500'	8-1/2"	5-1/2"	9.5-10.0	30-45	6-15	9-10

Potential Problems

Surface Interval 0 - 450'

- Moderate seepage
- Poorly consolidated formations, may require higher than normal viscosity.

Intermediate Interval 450' - 4,600'

- Moderate seepage.
- Red bed
- Evaporative Salts.

1st Open Hole Interval 4,600' - 8,500'

- Severe seepage.
- Deviation.

2nd Open Hole Interval 8,500' – 9,800'

- Severe seepage.
- Deviation.

Production Hole Interval 9,800' - 13,500'

- Moderate seepage.
- Water sensitive sand.
- Abnormal pressure development Lower Wolfcamp to Total Depth.
- Deviation.