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Submit 3 Copies To Appropriate District Office	State of New N	Aexico	Form C-103
District I	Energy, Minerals and Natural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-36715
01 W. Grand Ave., Artesia, NM 88210 strict III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	•		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Burrus 26
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well X Gas Well Other			002
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179
3. Address of Operator P. O. Box 11050			10. Pool name or Wildcat
Midland, TX 79702-8050		Trinity;Wolfcamp	
4. Well Location			
Unit Letter E : 22	feet from the North	line and 524	feet from the West line
Section 26	Township 12S	Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
t or Below-grade Tank Application (For p	3789' GR	rm C-144 must be attache	d)
			Distance from nearest fre sh water, well
Distance from nearest surface water			10213/0 S
feet from theline and			
12. Check Ap	propriate Box to Indicate	Nature of Notice.	Report or Other Data
NOTICE OF INT	ENTION TO:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
	CHANGE PLANS	COMMENCE DRI	C. 7
	MULTIPLE	CASING TEST AN CEMENT JOB	
THER:		OTHER: Perfs and	•
 Describe proposed or complet of starting any proposed work or recompletion. 	ed operations. (Clearly state a). SEE RULE 1103. For Mult	ll pertinent details, and iple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
7-22-04 PBTD 9,752'. Tested csg 7-23-04 RU Cudd. Pump 3 bbls 1	. to 2000# for 5 mins ok. Rat 5% HCL pickle acid, 165 bbls	n GR/CBL/VDL/CCL 2% KCL, 15% NeFe	. TOC 930'. acid put on spot @ 9,194'. Perforate WC 9,
123' - 9,165' @ 2 spf (86 holes) 7-27-04 Acidize perfs w/10,000 g	als 20% acid in 5 stages. Swabi	bing.	
8-03-04 RIH w/283 jts. 2 7/8" 6.5	# L-00 log. 8-4-04 KIH W/2 1/	2" x 1 1/2" x 30' RHB	sm pump.
ereby certify that the information ab de tank has been/will be constructed or clo	ove is true and complete to the used according to NMOCD guideline	best of my knowledge	e and belief. I further certify that any pit or below-
ade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. IGNATURE DUMA OF TITLE Regulatory Analyst DATE 08/17/2004			
ype or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No.(432)685-4310			
his space for State use)		IFI A Armiters	
PPPROVED BY Lary L), Wink, TITLE_	KEPRESENTATI	VE II/STAFF MANAGERIE
onditions of approval, if any:			