Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

SUNDRY N	OTICES	AND	REPORTS	ON	WELLS
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SUNDRY NOTICES AND REPORTS ON WELLS					NM12412		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					lottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			1	8. Well Name and No.			
Oil Well X Gas Well Other					Lusk 23 Federal 2		
2. Name of Operator				9. API Well No			
BOG Resources Inc. 3a. Address 3b. Phone No. (include area code)					30-025-36720		
P.O. Box 2267 Midland, Texas 79702		432 686 3689		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Lusk; Morrow (Gas)			
330' FSL & 330' FEL, U/L P SHL 500' FSL & 500' FEL, U/L P BHL	23-19-3	2-	· •	11. County or	r Parish, State		
12. CHECK APPROPRIATE E	BOY(ES) TO INDIC	ATE NATURE OF I			HER DATA		
	JOX(LO) TO INDIO						
TYPE OF SUBMISSION		111	PE OF ACTION	<u>:</u>			
Notice of Intent	Acidize	Deepen	Production ((Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	l	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other		
_	Change Plans	Plug and Abandon	Temporarily		Ran Casing		
Final Abandonment Notice		=			Ran Casing		
Describe Proposed or Completed Operation (clearly)	Convert to Injection	Plug Back	Water Dispo				
Attach the Bond under which the work with the period following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection of the final site is ready for final inspection. 7/30/04 Spud @ 11:00 AM 8/01/04 Ran 26 jts 11 3/4", 42#, Cemented w/ 300 sx lead 8/02/04 Tested casing to 1000 ps 8/07/04 Ran 22 jts 8 5/8", 32#, Cement 1st stage w/ 330 Cement 2nd stage 560 sx CTRC 132 sx cement to su 8/08/04 Tested casing to 2200 ps	H-40 casing set Premium Plus, 150 i. Tested CK. HCK-55, & 16 jts sx lead Premium Plus rface on 2nd stage	@ 1134'. © sx Premium tai , 32#, J-55 casi Plus, 200 sx Premium s, 190 sx Premium	1. CIRC 85 and set @ 480 mium Plus tail.	sx to surf	Eace.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	<u> </u>	68 <i>L</i> 99'0	<u> </u>		
Stan Wagner		Regula	tory Analyst				
At 1		Date 8/12/04					
CEPTEDICITING	SPACE FOR FEDER	<u> </u>					
Approved by (ORIG. SGD.) DAVIU		Title		Ī	Date		
Conditions of approval, if any, are attached. Approval of	this Latine data	ont or com					
certify that the applicant holds legal or equitable title to t which would entitle the applicant to conduct operations the	hose rights in the subject	ant or Office lease					