

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator J.P.H. OIL PRODUCERS		6. State Oil & Gas Lease No. VA3027-0000
3. Address of Operator P.O. Box 565, Lovington, NM 88260		7. Lease Name or Unit Agreement Name State BTJ
4. Well Location Unit Letter H : 1980' feet from the North line and 660' feet from the East line Section 11 Township 12S Range R33E NMPM County Lea		8. Well Number ONE
11. Elevation (Show whether DR, RKB, DGR, etc.) 4243'		9. OGRID Number 012254
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Wildcat
Pit type Steel Depth to Groundwater 40' Distance from nearest fresh water well 1000' Distance from nearest surface water 70 Mile		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jimmy Hodge TITLE Operator DATE 8-17-04

Type or print name Jimmy Hodge E-mail address: Telephone No.

For State Use Only
APPROVED BY: Chris Williams TITLE Dist. Supr. DATE 8/18/04
Conditions of Approval (if any):

J.P.H. Oil Producers

P. O. Box 565
Lovington, NM 88260

Phone: (505) 396-2104
Fax: (505) 396-6046

Procedure & Report

Connected $8\frac{5}{8}$ " casing at 515' with new $8\frac{5}{8}$ " casing to surface - Cemented with 400 sacks Class C / premium Plus Cement - Circulated Cement to surface - 6 barrels of Cement circulated to surface. Shut down 24 hours - install 10" well head flange on $8\frac{5}{8}$ " casing @ 5000 PSI blind ram B.O.P. - picking drill collar & $3\frac{1}{2}$ " drill pipe go in hole with $7\frac{3}{8}$ " bit find cement at 400' from surface drill out cement to 528' pressure test $8\frac{5}{8}$ " casing to 1000 PSI for 30 minutes - No pressure drop - Continue to wash and drill to 1,348' and drill up cement plug down to 1,500' wash and drill to 2000' pressure test $8\frac{5}{8}$ " to 1000 PSI for 30 minutes - No pressure drop - wash & drill to 3,759' pressure test $8\frac{5}{8}$ " to 1,000' PSI for 30 minutes - No pressure drop.

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Procedure

Steel pits are being used - drill out 8 5/8 Cement Plug at 3,843' to 3,930' - drill and wash down to 10,700' using 9 1/2 pound mud, 12 to 17 WL, 38" Vie. Drilling & washing to TD with 7 3/8" drill bit - using 4 3/4" drill collar (6) and 3 1/2 PH6 drill pipe to TD @ 10,700'. Run new logs and ~~from~~ proceed as follows: run ~~3000'~~ 3000' of 20# 5 1/2" casing on bottom and 7000' of 17# 5 1/2" casing to surface - we plan on running 40 to 50 5 1/2" casing centralizers - ~~Cement 5 1/2" casing with 760' sacks of cement to bring top of cement to 7000' on~~
~~less~~ - Cement 5 1/2" casing in 2 stages - 1st stage from 10,700' up to 8000' with 600 sacks of cement - 2nd stage 8000' up to 3500' from surface 280 sacks of cement - wait 24 hours - drill out DVD tool - go to 10,600' & pressure test to 3000 PSI for 30 minutes - Come out of hole - pickup packer go in hole with packer & tubing set packer @ 10,200' flange up well head - install 5000 PSI tubing valve and well head equipment - double tubing dry - rig up perforators and high pressure lubricator equipment - go in hole with tubing gun & perforate from 10,420' to 10,375' - flow well to test tanks.