

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMLC061153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM71009A

8. Well Name and No.  
PEARSALL QN 15

9. API Well No.  
30-025-00846-00-S1

10. Field and Pool, or Exploratory  
PEARSALL

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator  
MACK ENERGY CORPORATION

Contact: ROBERT CHASE  
E-Mail: jerrys@mackenergycorp.com

3a. Address  
P O BOX 960  
ARTESIA, NM 88211-0960

3b. Phone No. (include area code)  
Ph: 505.748.1288  
Fx: 505.746.9539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T18S R32E NESE Tract 9 2310FSL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize  
☐ Alter Casing  
☐ Casing Repair  
☐ Change Plans  
☐ Convert to Injection  
☐ Deepen  
☐ Fracture Treat  
☐ New Construction  
☒ Plug and Abandon  
☐ Plug Back  
☐ Production (Start/Resume)  
☐ Reclamation  
☐ Recomplete  
☐ Temporarily Abandon  
☐ Water Disposal  
☐ Water Shut-Off  
☐ Well Integrity  
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mack Energy proposes to plug and abandon as follows:

1. Notify BLM 24 hours prior to starting plugging operations.
2. Set 100' plug from 3540-3440' or CIBP @ 3640' w/35' cement cap.
3. Perforate @ 2450' squeeze cement back to 2350'. WOC and tag.
4. Set 100' plug from 1235-1135' top of salt.
5. Set 100' plug from 400-300'.
6. Perforate @ 101' circulate cement to surface.
7. Install dry hole marker.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34692 verified by the BLM Well Information System  
For MACK ENERGY CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by ARMANDO LOPEZ on 08/16/2004 (04AL0144SE)**

Name (Printed/Typed) JERRY SHERRELL

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 08/16/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 08/18/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

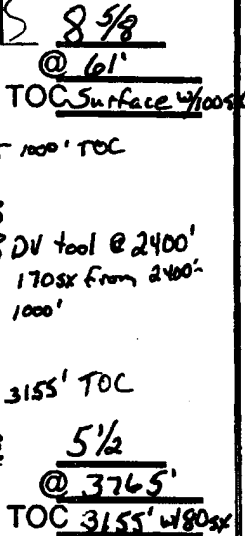
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

BWW

**(2 STRING CSNG)**

OPERATOR Mack Energy Corporation

SECT 5 TWN 185 RNG 32E  
FROM 2310 N/S L 330 EN/L  
TD: 3787 FORMATION @ TD  
PBTD: FORMATION @ PBTD



TD 3787

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	61'	0'		
INTMED 1					
INTMED 2					
PROD	5 1/2	3765	3155' w/8052 / 2400-1000' w/17052		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	3740 - 3750	
INTMED 2			OPENHOLE	-	
PROD					

**\*REQUIRED PLUGS DISTRICT 1**

RUTLER (ANYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHEERY CANYON	
BALUBET CANYON	
BONE SPRING	
GLORIETA	
GLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

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