

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1980' FEL, Section 18, T22S, R32E

5. Lease Designation and Serial No.
NM-88478A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

East Livingston Ridge Unit #3

9. API Well No.

30-025-32149

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Add perfs & return
to production.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

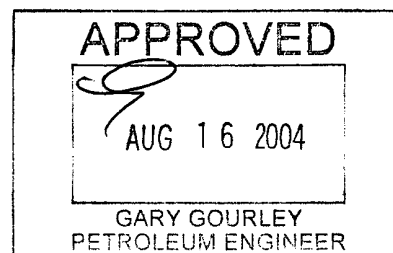
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company plans to workover the above captioned well and return it to production or if the workover is unsuccessful plug and abandon the well.

1. Perf Delaware 6810'-20' w/ 2 spf.
2. Acidz perfs w/ 1000 gals 7-1/2% acid. Swab.
3. If swab results are positive, frac per recommendations.
4. If swab results are negative, sec CIBP @ 6770' & cap w/ 10' cmt.
5. Spot 100' cmt plug 4524'-4424'.
6. Cut-off 5-1/2" csg @ 1242'.
7. Spot 100' cmt plug 1292'-1192'. -TAG
8. Spot 100' cmt plug 750'-650'. -SRZTAG
9. Spot 25 sk surface plug.
10. Install P&A marker.



14. I hereby certify that the foregoing is true and correct

Signed

Cathy Wright

Title

Sr. Operation Tech

Date

08/11/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

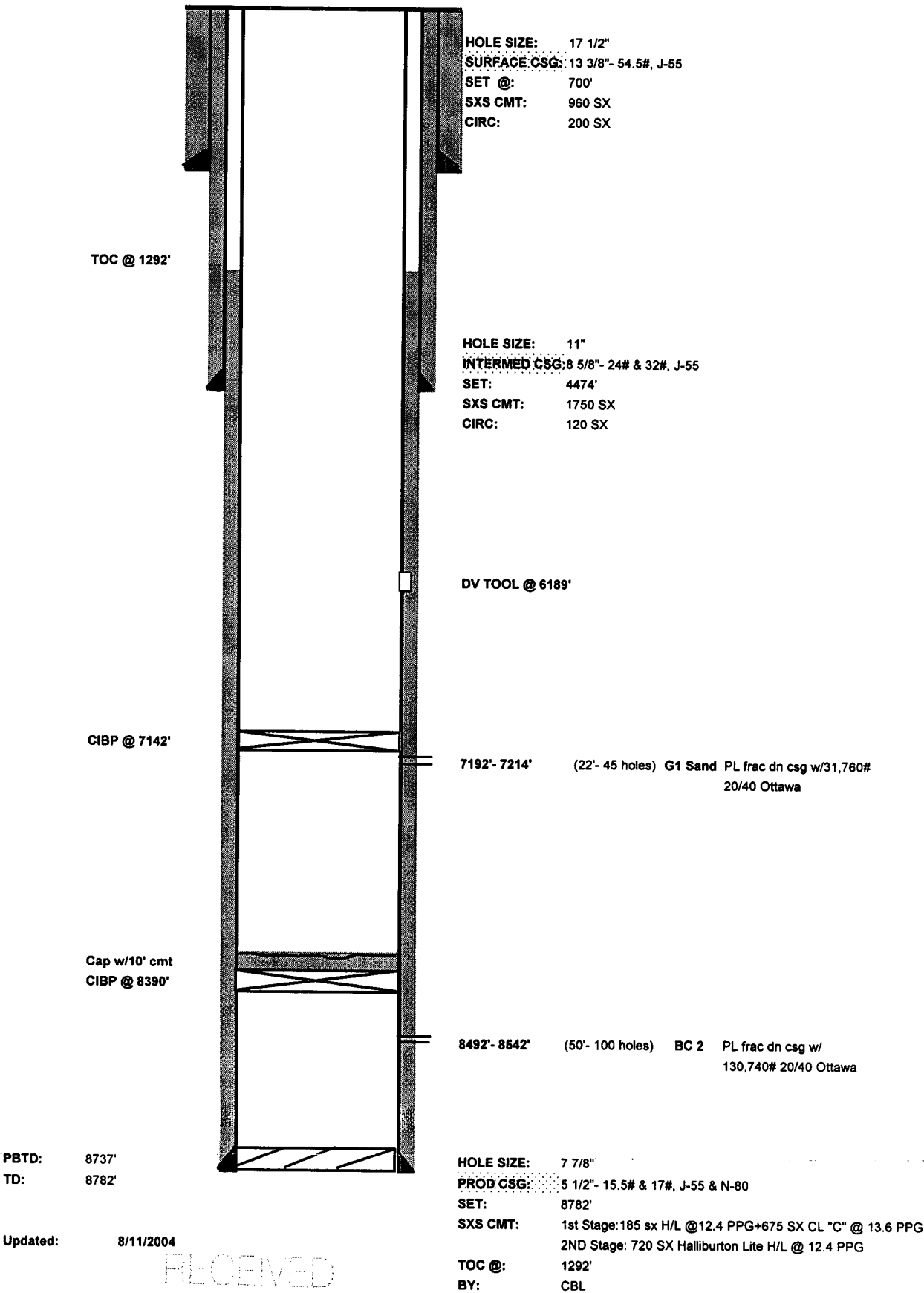
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CURRENT
WELLBORE DIAGRAM

LEASE:	ELRU	WELL:	#3	FIELD:	LIVINGSTON RIDGE	API:	30-025-32149
LOC:	2130' FNL & 1980' FEL	SEC:	18	TNSHP:	22S	ID NO:	381
RANGE:	32E	GL:	3711.2'	CTY/ST	EDDY/NM	SPUD:	8/24/1993
CURRENT STATUS:	T/A'D	KB:	15.0'	DF:	3725.2'	TD DATE:	9/6/1993



RECEIVED

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SUPERVISOR OF OPERATIONS
BOSSWELL OPERATIONS