Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 March 4, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-36674
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Aztec, NM 87410 Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		/505	
87505			B-1167-48
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		UG BACK TO A	7. Lease Name or Unit Agreement Name North Monument G/SA Unit 1430
PROPOSALS.)		-	8. Well Number
1. Type of Well: Oil Well X Gas Well Other			334
2. Name of Operator			9. OGRID Number
Amerada Hess Corporation			000495
3. Address of Operator P.O. Box 840			10. Pool name or Wildcat
Seminole, TX 79360 4. Well Location		Eunice Monument; Grayburg-San Andres	
4. Well Location			
Unit Letter E : 2245 feet from the North line and 1250 feet from the West line			
Section 36 Township 19S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3597' GL			
Pit or Below-grade Tank Application (For			
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well			
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng_0?			
feet from theline and	feet from theline		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Date			
NOTICE OF INTENTION TO: SUBSEQUEN		EQUENT REPORT OF: 8	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	🔨 \ 🔁 🛛 🗸 ALTERING CASING 🗖
		COMMENCE DRILI	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	6 SABANDONMENT
OTHER:		OTHER: Running	Surface Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. 7/22/2004 thru 7/23/2004			
MIRU Key Energy rig #7. Spud well @ 12:30 hrs 7/22/2004 (16" conductor set & cemented @ 60'). Drill to 427'.			
Survey @ 406' = 1/4 deg. Circulate & condition hole. RU Csg crew and run 10 jts 8 5/8" 24# J-55 STC casing to 427'.			
Circulate and cement w/BJ. Pumped 400 sx Class C cement +2% CACL2 @ 14.8 ppg. Bumped plug w/1800 psi. WOC 6 hrs. Nipple up and test BOP's test pipe rams and lines to 250/1500 psi. Test annular to 250/1500 psi. Test casing to			
1000 psi. Test shoe to 150 psi = 12.0 ppg.			
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to the b closed according to NMOCD guidelines	est of my knowledge a , a general permit or	and belief. I further certify that any pit or below- an (attached) alternative OCD-approved plan .
SIGNATURE WOL	Noore TITLE	Senior Advisor, Regula	atory DATE 8/17/2004
Type or print name Carol J. Moore	E-mail a	ddress: cmoore@he	ss.com Telephone No. (432)758-6738
(This mass for State and)			
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	I I I OC FIELD	REPRESENTATIVE	I/STÁFF MANAGER
APPPROVED BY Harr	W. WINDTITLE	REPRESENTATIVE	
	W. Winktitle_	REPRESENTATIVE	USTÁFF MANAGÉR DATE <mark>AUG 192004</mark>