

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
CHEVRON USA INC
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1980' Feet From The NORTH Line and 1980' Feet From The
WEST Line Section 24 Township 20-S Range 36-E

5. Lease Designation and Serial No.
NM-62666
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT B
908
9. API Well No.
30-025-04316
10. Field and Pool, Exploatory Area
EUNICE MONUMENT GRAYBURG S/A
11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: REQUEST FOR TA
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

CIBP WILL BE SET @ 3650'.

THE WELL IS UNECONOMICAL TO PRODUCE & IS BEING EVALUATED FOR FUTURE USE.



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 8/11/2004
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE AUG 18 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

EMSU # 908
API # 30-025-04316
1980' FNL & 1980' FWL
S24, T20S, R36E, & Unit F
Eunice Monument South Unit B
Lea County, New Mexico

February 4, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods pump and 2 7/8" tubing.
3. TIH w/6-1/8" bit, csg scraper, & WS. Make bit trip to base of 7" casing at 3744'. POH.
4. Set CIBP @ 3650'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260

WELL DATA SHEET

LEASE: EMSUB WELL 908
 LOC: 1980 F N L & 1980 F W L SEC: 24
 TOWNSHIP 20S CNTY Lea
 RANGE: 36E UNIT: F ST: N.M.

FORM: Grayburg / San Andres

DATE:

GL: 3558

STATUS: Producer

KB: 3577

API NO: 30-025-04316

DF:

CHEVNO: FA5459

Date Completed: 1/20/1938

Initial Production 528 BOPD

Initial Formation: Grayburg

FROM: 3774'-3865'

Completion Data

2000 GAL 15%

Subsequent Workover or Reconditioning:

7/67 RECOMPLETE TO EUMONT. SET CICR @
 3726' SQZ OH 3744-3865' W/ 200 SX. PERF 3654-
 3712' ACID 2000.

11/70 SQZ 3654-3712 W/100 SX. PERF 3554-3712'
 ACID W/ 3000 GALS, PERF 3752-3807

3/71 FRAC 20K OIL/SAND

4/82 ACID 3000

2/91 SQZ 3554-3615 W 50 SX

6/92 DEEPEN 3996' UNDER REAM 3754-3996'
 DRILL 3996-4019 ACID 1500

1/1995 ACID 12000 GALS

13" OD
 40# CSG
 Set @ 299 W/ 200 SX
 Cmt circ.? yes
 TOC @ surf. by calc

9-5/8" OD
 36# CSG
 Set @ 2520 W/ 600 SX
 Cmt circ.? yes
 TOC @ surf. by calc

2-7/8" 6.5# TUBING

7" OD
 22# CSG
 Set @ 3744 W/ 300 SX
 Cmt circ.? yes
 TOC @ 0 by calc

OD
 LINER
 Set @ W/ SX
 Cmt circ.?
 TOL @

FILE: EMSUB908WB.XLS

