Untice	State of New Mexico		Form C-103 March 4, 2004
District I Energy, Miner 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSE	OIL CONSERVATION DIVISION		30-025-36717
District III 1220 So	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Barber-Adkins 8
PROPOSALS.)  1. Type of Well:		8. Well Number	
Oil Well X Gas Well Other			002
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179
3. Address of Operator P. O. Box 11050			10. Pool name or Wildcat
Midland, TX 79702-8050 4. Well Location			Monument; Abo, Southeast
4. Well Location			
Unit Letter L: 1600 feet from the South line and 630 feet from the West line			
Section 8 Township 20S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well			
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng			
feet from theline andfeet from theline			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data ( ) SUBSEQUENT REPORTS OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR		SEQUENT REPORT OF CASING A	
_		\@,	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS APPLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
6-05-04 Spud 17 1/2" hole. Ran 10 jts. 13 3/8" 48# H-40 STC 8 rd csg. set @ 425'_ Cmt. w/225 sx 35:65 Poz Cl. C + additives, tail in w/100 sx Cl. C + additive. Circ. to surface. WOC 24 hrs. Test casing to 1000 - OK.			
6-14-04 In 12 1/4" hole, ran 63 jts. 8 5/8" 32# J-55 LTC, 8rd csg. set @ 2,782.58'. Cmt'd w/850 sx 50:50 Poz Cl. C + additives, tail			
in w/150 sx Cl. C Neat. Circ 89 bbls to surface pit. 7-14-04 In 7 7/8" hole, ran 120 jts. 7" 23# L-80 and J-55 STL csg. set @ 5,155'. Cmt'd w/250 sx Cl. C + additives, 14.1 ppg, 1.51			
yield, flush w/202 bbls, plug down, floats held. RD			
I hereby certify affait the differention above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE DATE 07/16/2004			
Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No.(432)685-4310			
(This space for State use)			
APPPROVED BY JULY TRANSPORTED DATE			
Conditions of approval, if any:  PETROLEUM ENGINEER  AUG 2 3 2004			