

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23548
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mattie Price
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat West Garrett Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Osborn Heirs Company

3. Address of Operator
PO Box 17968 San Antonio, Texas 78286

4. Well Location
Unit Letter I : 2300 feet from the South line and 990 feet from the East line
Section 6 Township 17S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above well was plugged and abandoned from 8/02/04-8/12/04. The attached daily report and wellbore sketch detail the plugging procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Marsha Wellmann TITLE Engineer DATE 08/17/04
Type or print name Marsha Wellmann E-mail address: narshaw@osbornheirs.com Telephone No. 210-826-0700

(This space for State use)

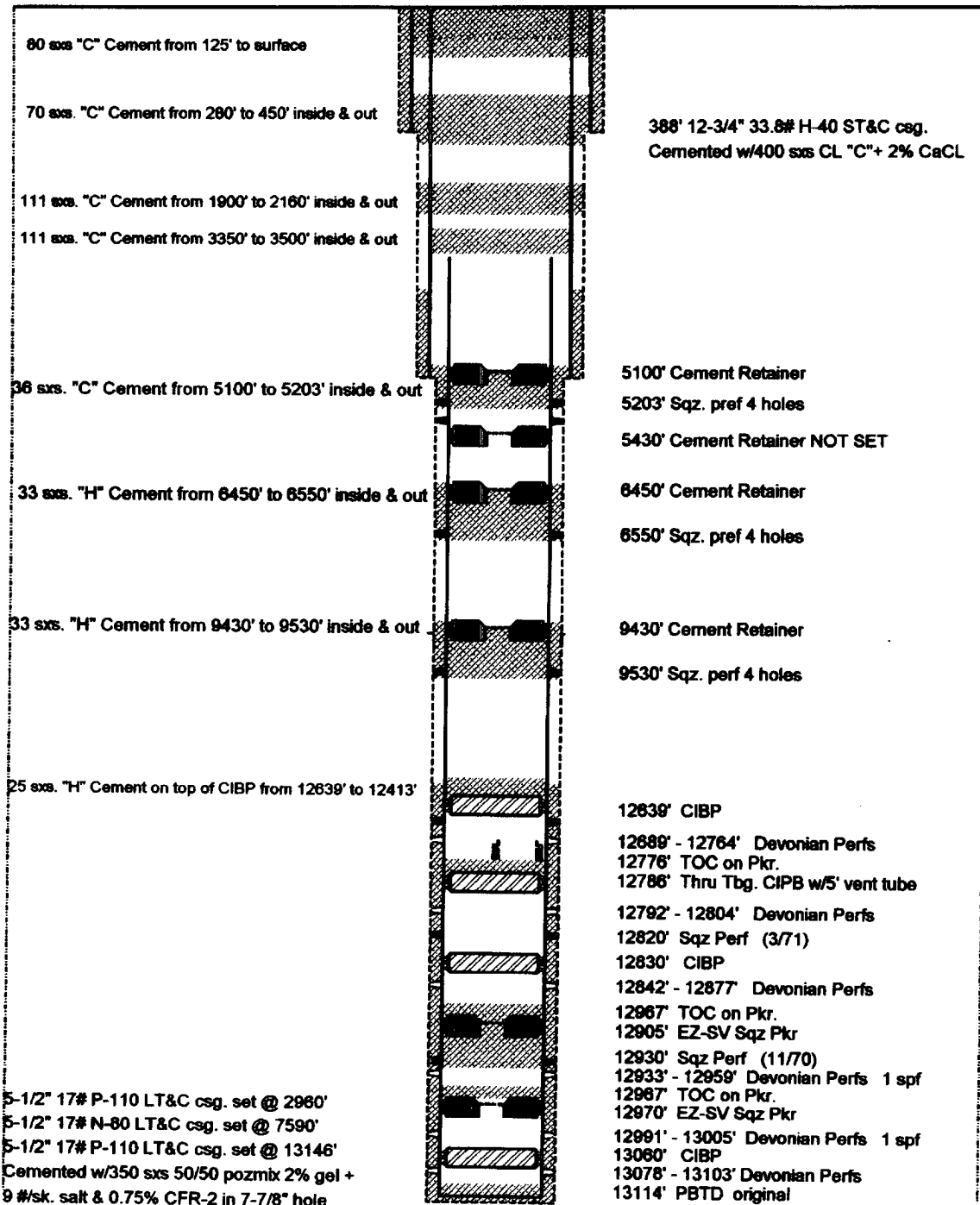
APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER
Conditions of approval, if any:

AUG 26 2004

OSBORN HEIRS COMPANY WELLBORE DIAGRAM

Mattie Price #3
API No. 30-025-23648
990' FNL & 2300' FSL
Sec. 6-T178-R38E Unit I
West Garrett Field
Lea County, New Mexico

Elevation: 3725' GR 3744' KB



T. D. 13146

DATE OF DIAGRAM: 08-17-04

P & A, Mattie Price #3

Mattie Price #3
API No. 30—025-23549
990' FNL & 2,300' FSL
Sec. 6-T17N-R38E Unit I
West Garrett Field
Lea County, N.M.

- 8-02-04. MIRU Key rig #290. ND wellhead. NU bop. POOH w/Tbg. RU wireline truck. PU 5-1/2" CIBP. RIH w/plug. Ran collar strip, tied into csg. log. set plug @ 12639'. RD wireline truck. Started in w/Tbg. SIWFN.
- 8-03-04. Open up well. Finished in w/Tbg. tagged top of plug. PU. SIWFN. Spotted frac tanks & steel pit. Loaded one frac tank w/produced lease water.
- 8-04-04. Open up well. RU Halliburton. Spotted 25sx. cement slurry from 12639' to 12413'. PU circulated hole clean. Lowered back Dwn. to 12360'. Spotted 67 bbls. 12.5# salt gel. RD Halliburton. POOH w/Tbg. RU wireline truck. PU 3-1/8" csg. gun 1' 4 spf. RIH w/gun. Perf. well @ 9530'. PU 5-1/2" cement retainer. RIH w/same. Set retainer @ 9430'. POOH w/set tool. RD wireline truck. PU stinger. Started in w/Tbg. SIWFN.
- 8-05-04. Open up well. Finished in w/Tbg. stung into cement retainer. RU Halliburton. Pumped 33 sxs. Class H cement. Pulled out of retainer. Circulated hole clean. Spotted 69 bbls. 12.5# salt gel. RD Halliburton. POOH w/Tbg. RU wireline truck. PU 3-1/8" csg. gun. RIH and perf. well @ 6550' 4 holes. POOH w/csg. gun. PU 5-1/2" cement retainer. RIH w/same. Set retainer @ 6450'. RD wireline truck. PU stinger. Started in w/Tbg. SIWFN.
- 8-06-04. Open up well. Finished in w/Tbg. stung into retainer. RU Halliburton. Pumped 33 sxs class H cement through retainer, last 2 bbls. of slurry tbg. pressured up to 1300#. Pulled out of retainer. Spotted 23 bbls. 12.5# salt gel. Pulled up to 5430'. Tried to pump into leak @ 5437', pressure walked straight up to 1500#. Failed to break down leak. POOH w/Tbg. RU wireline truck. PU 3-1/8" csg. gun. RIH & perf. @ 5203'. POOH w/gun. PU 5-1/2" cement retainer. RIH w/same. Set retainer @ 5100'. RD wireline truck. PU stinger. RIH w/Tbg. stung into cement retainer, retainer wouldn't hold, pushed retainer down below perf. POOH w/Tbg. RU wireline truck. PU another cement retainer. RIH & set retainer @ 5100'. PU stinger. RIH w/Tbg. stung into cement retainer. RU Halliburton. Broke down perf. 2 bpm @ 400#. Pumped

36 sxs. Class "C" cement through retainer, well started circulating around 8-5/8". RD Halliburton. POOH w/Tbg. SIWFN.

- 8-09-04. Open up well. RU wireline truck. PU chemical cutter for 5-1/2" csg. RIH & cut 5-1/2" @ 3500'. POOH w/chemical cutter, cutter hung up in 5-1/2" @ 3440'. Tried to work free, failed. Pulled out of rope socket. Finish out w/wireline. ND bop. PU 4.8" csg. spear. Latched onto csg. PU to 120k on csg. couldn't get csg. out of slips. PU 2 different string shots and set off in csg. hanger, broke loose from hanger. RD wireline truck. RU Csg. LD machine. POOH w/3500' 5-1/2" 17# csg. LD on sills. RD LD machine. SIWFN.
- 8-10-04. Open up well. RU wireline truck. PU csg. gun. Perf. 8-5/8" @ 3500'. RD truck. RIH w/Tbg. open-ended to 5100', RU Halliburton. Spotted 37.5 bbls 12.5# salt-gel. Pulled Tbg. up to 3500' and spotted balanced 111 sxs class "C" cement plug from 3500' to 3130', pulled up above plug, circulated hole clean. Sqz. cement out behind 8-5/8". RU wireline truck. PU csg. gun. RIH & tagged something @ 130', worked through tight spot, finish in and tagged cement @ 3350'. Picked up to 2160' and perf. well. RD wireline truck. RIH w/Tbg. had to work Tbg. through bad csg. @ 130'. Finished in w/Tbg. to 3350', spotted 76 bbls. 12.5# salt gel. Picked up to 2160'. Spotted 111sxs. Class "C" cement from 2160' to 1790'. Sqz. cement out behind 8-5/8". RD Halliburton. POOH w/Tbg. SIWFN.
- 8-11-04. Open up well. RU wireline truck. PU csg. gun. RIH & tagged cement @ 1900'. Picked up to 450' and perf. well, NOTE! (Csg. collar @ 460'). RD truck. RIH w/Tbg. open-ended to 1900' spotted 97.5 bbls. 12.5# salt gel. Picked up to 460'. Spotted 70sxs. Class "C" cement from 450' to 220'. Sqz. cement out behind 8-5/8". RD Halliburton. POOH w/Tbg. SIWFN.
- 8-12-04. Open up well. RU wireline truck. PU csg. gun. RIH & tagged cement @ 280'. Picked up to 125' and perf. well. RD wireline truck. RIH w/Tbg. open ended to 280'. RU Halliburton. Spotted 18.5 bbls. 12.5# salt gel. POOH w/Tbg. circulated 80 sxs. Class "C" cement around. PU 1 Jt. Tbg. washed cement out of 8-5/8" to 4' below ground level. Cut off wellhead. Welded dry-hole marker in place. RDMO