

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-25286
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-5310

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Cockburn A State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ Deepen ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>Re-entry</u>		8. Well No. 5	
2. Name of Operator Mack Energy Corporation		9. Pool name or Wildcat Corbin;Abo	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960			
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County			
10. Date Spudded 5/3/2004	11. Date TD Reached 5/13/2004	12. Date Compl. (Ready to Prod.) 5/29/2004	13. Elevations (DF & RKB, RT, GR, etc.) 4041' RKB
14. Elev. Casinghead 4036'			
15. Total Depth 10824	16. Plug Back TD 10804	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 8644.5-8914.5' Abo			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		456	17 1/2	475	
9 5/8		5270	12 1/4	1800	
5 1/2	17	10817	8 3/4	2235	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8922	

26. Perforation record (interval, size, and number) 8644.5-8914.5', .45, 82	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8644.5-8914.5'	5075 gals 15% NEPP 20212223

28. PRODUCTION							
Date First Production 6/1/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump					
Date of Test 7/1/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 39	Gas - MCF 41	Water - Bbl. 300	Gas - Oil Ratio 1051
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 39	Gas - MCF 41	Water - Bbl. 300	Oil Gravity - API - (Corr.) 41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Robert C. Chase
--	--------------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 7/26/2004

