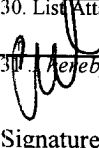


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36401 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name McNeill A			
2. Name of Operator L.E. Jones Operating, Inc.		8. Well No. 1			
3. Address of Operator P.O. Box 1185, Duncan, OK 73534		9. Pool name or Wildcat Blinebry Nadine; Drinkard/Aho			
4. Well Location Unit Letter <u>H</u> : <u>2053</u> Feet From The <u>North</u> Line and <u>785</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County					
10. Date Spudded 9-14-03	11. Date T.D. Reached 10-01-03	12. Date Compl. (Ready to Prod.) 12-19-03	13. Elevations (DF& RKB, RT, GR, etc.) 3591 KB	14. Elev. Casinghead 3581'	
15. Total Depth 7280'	16. Plug Back T.D. 7234'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0-7280'	Rotary Tools 0-7280'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6078-6112', Blinebry			20. Was Directional Survey Made Yes. Inclination		
21. Type Electric and Other Logs Run Induction, CNL, DEN, ML, GR, CAL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1632'	12-1/4"	795 Sx	0'
5-1/2"	17#	7280'	7-7/8"	1350 Sx	0'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					6218'
					PACKER SET
26. Perforation record (interval, size, and number) 6078-90' & 6110-112', 2 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			6078-6112		
			6078-6112		
			AMOUNT AND KIND MATERIAL USED		
			2500 gal 20% HCl		
			10,000 gal 20% Gelled Acid		
28. PRODUCTION					
Date First Production 12-19-03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-19-03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 25
				Water - Bbl. 87	Gas - Oil Ratio 1,250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 25	Water - Bbl. 87
					Oil Gravity - API - (Corr.) 38.5°
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Inclination					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Dan W. Hammond		Title Engineer	
E-mail Address dhammond@texhoma.net		Dan W. Hammond		Date 03-23-04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1610'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2865'	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3670'	T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	4285'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry	6006'	T. Gr. Wash	T. Morrison
T. Tubb	6549'	T. Delaware Sand	T. Todilto
T. Drinkard	6918'	T. Bone Springs	T. Entrada
T. Abo	7160'	T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from 6078' to 6112' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1635'		Red Bed				
1625'	3600'		Salt & Anhydrite				
3600'	4052'		Anhydrite				
4052'	4487'		Sand				
4487'	4830'		Lime & Sand				
4830'	4876'		Sand				
4876'	6876'		Dolomite				
6876'	7280'		Lime				