

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-36509

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
San Simon 21 State

8. Well Number

002

9. OGRID Number

147179

10. Pool name or Wildcat

Osudo;Morrow, South (Gas) 82200

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 11050
Midland, TX 79702-8050

4. Well Location

Unit Letter RE : 1650 feet from the North line and 990 feet from the West line

Section 21

Township 21S

Range 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3641 GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: ULE Sect 21 Twp 21S Rng 35E Pit type Drilling Depth to Groundwater 100 Distance from nearest fresh water well 1000+

Distance from nearest surface water Below-grade Tank Location ULE Sect 21 Twp 21S Rng 35E
1650 feet from the North line and 990 feet from the West line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/13/04 In 6 1/4" hole ran 51 jts. 4 1/2" 15.1# P-110 LTC csg. set @12,740'. RD csg. crew and LD machine. TIH w/ 112 stds and 1 single DP, circ and cond. hole and wellbore. Hang off liner. RU cmt crew. Pump 20 bbls Turbo Flow 3 spacer cmt. w/215 sx Class "C" + additives.

8/14/04 Finish cmt 4 1/2" liner. RD cmt crew. Circ 20 bbls of cut cmt and mud flush to reserve pit. TOOHL, LD liner setting tool, replace high drum clutch spear, rebolt down hydromatic, TIH, drill out cmt. LD 9 jts DP to drill w/, wash down 10,200 - 10,418', tag cmt, drill soft to med hard cmt 10,418 to liner top @ 10,562'. Test liner top to 1500#, displace hole w/fr. water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08/18/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenenergy.com Telephone No.(432)685-4310

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any

DATE AUG 26 2004