## District I

PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III

1000 Rio Brazos Rd, Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I.	R	(EQUES	T FOR A	LLOWAF	3LE A1	ND AU	J <b>THOR</b>	.IZAT	ION TO TR			
Operator Name and Address  MACK ENERGY CORPORATION									OGRID Number 013837  Reason for Filing Code			
A D		AR'	P.O. BO TESIA, NN	OX 960 M 88211-09 		<del></del> -			K	NW`		
	Pl Number 025-36633	3				ool Name bin Delav					Pool Code 13190	
Proj	perty Code		,	Property Name						+	Well Number	
	23972 rface L	ocation			Fe	ee MA E	3		-	<u></u>	6	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/Sou	uth Line	Feet from the	East/West L	Line County	
I	31	178	33E		23	310	Sou	ıth	990	East	Lea	
Bo UL or lot no.	Section H	Iole Loca	ation Range Lot Idn		Feet from the		North/South Line		Feet from the	East/West L	Line County	
UL Or for no.	Section	Township	Nange	LOt. run	Feet	n uie	NOI ut ou.	utn Lux	reet nom	Edsu Wes.	Jine	
Lease Code	Producing	g Method Coo	Code Gas Connection I		e C-1	129 Permi	it Number		I C-129 Effective D	Date	C-129 Expiration Date	
		s Transpo				POL		2/6		TOD IN CTR		
Transporte OGRID			Transporter Nar and Address			POD		O/G		POD ULSTR and Descr		
015694		vajo Refinir ). Box 159	Refining Company ox 159			01040	16	0	Unit !	Unit H, Sec. 31 T17S R33E		
	Arte	esia, NM 8	88211-0159									
036785		ke Energy F 1 Penbrook	Field Service k	es		01040	)17	G	Unit	H. Sec. 31	1 T17S R33E	
		essa, TX 79								.1,		
									2071222372			
									(2) <sup>N</sup>	15167 15167		
									167	7 %	· 1728	
IV. Produ		ater										
010	4018						STR Location		\c.;	300	\$0 3/ /*E0	
V. Well C	Complete Date	ion Data	Ready Da			TD			PBTD	<del>Leans</del>	-4817	
-	25/2004		6/18/20			7454			рвто 5045		4973-5008.5'	
	Hole Size	<u></u>		using & Tubing		/454	D	Pepth Se		S	Sacks Cement	
	17 1/2			13 3/8		319		319			400	
	12 1/4			8 5/8	<del> </del>			2760			1200	
	7 7/8		<del> </del>	5 1/2				7459		`	1800	
VI. Well	Teet D:	242		2 7/8				5022	L_			
Date No			elivery Date	Test	t Date	$\neg$	Test Ler	ngth	Tbg. Pre	essure	Csg. Pressure	
6/20/2			0/2004	<del></del>	/2004		24 hours					
CHOKE	e Size		Oi1 7	1	ater 510		Gas 12		AOF		Test Method	
I hereby certify	y that the rul	es of the Oil C	Conservation Div	ivision have beer	en complied	<u>.                                    </u>	12				P	
with and that the knowledge and Signature:		n given above	is true and com	inplete to the best	of my	OIL CONSERVATION DIVISION Approved by:						
Printed name:	7	Jerry W.		MOUN		Title:		DETE	ROLEUM ENG	MINIEL		
Title:		Production				Approv	val Date:	PEIN	ULEUW ENC	allveen		
Date:	7/26/2	2004	Phone:	(505)748-1								
If this is a chan	ge of operator	r fill in the OGI	RID number and	d name of the prev	vious operate	ior.	Name:			AUG 298	31DZ004	
Previous Operator Signature Printed Name Title Date												