

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-36633
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW WELL ☒ WORK OVER ☐ Deepen ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	7. Lease Name or Unit Agreement Name Fee MA B
2. Name of Operator Mack Energy Corporation	8. Well No. 6
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	9. Pool name or Wildcat Corbin; Delaware

4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County

10. Date Spudded 4/25/2004	11. Date TD Reached 5/29/2004	12. Date Compl. (Ready to Prod.) 6/18/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3999' RKB	14. Elev. Casinghead 3986'
15. Total Depth 7454	16. Plug Back TD 5045	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4973-5008.5', Delaware	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	319	17 1/2	400 sx	None
8 5/8	32	2760	12 1/4	1200 sx	None
5 1/2	17	7459	7 7/8	1800 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5022	

26. Perforation record (interval, size, and number) 4973-5008.5, .45, 12	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4973-5008.5'	1500 gals 15% NEFE
	4973-5008.5'	53,500 gals 40# gel
4973-5008.5'	103,179# 16/30 sand	

28. PRODUCTION							
Date First Production 6/20/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/1/2004	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 12	Water - Bbl. 610	Gas - Oil Ratio 1714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 12	Water - Bbl. 610	Oil Gravity - API - (Corr.) 41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Robert C. Chase
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30. List Attachments Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Jerry W. Sherrell</u>	Printed Name Jerry W. Sherrell	Title Production Clerk	Date 7/26/2004

filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2770	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3166	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3866	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4317	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4764	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 4940	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology