

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36516 36682 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name McNeill 32060																																				
2. Name of Operator L.E. Jones Operating, Inc.		8. Well No. 3																																				
3. Address of Operator P.O. Box 1185, Duncan, OK 73534		9. Pool name or Wildcat Nadine; Drinkard/Abo 47510																																				
4. Well Location Unit Letter C 805' Feet From The North Line and 2269' Feet From The East <i>West</i> Line Section 33 Township 19S Range 38E NMPM Lea County																																						
10. Date Spudded 05-04-04	11. Date T.D. Reached 05-23-04	12. Date Compl. (Ready to Prod.) 06-25-04																																				
13. Elevations (DF& RKB, RT, GR, etc.) 3594 KB		14. Elev. Casinghead 3584'																																				
15. Total Depth 7400'	16. Plug Back T.D. 7359'	17. If Multiple Compl. How Many Zones?																																				
18. Intervals Drilled By		Rotary Tools 0-7400'																																				
19. Producing Interval(s), of this completion - Top, Bottom, Name 6832-7061', Drinkard		20. Was Directional Survey Made Yes. Inclination																																				
21. Type Electric and Other Logs Run Induction, CNL, DEN, ML, GR, CAL		22. Was Well Cored No																																				
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>32#</td> <td>1660'</td> <td>12-1/4"</td> <td>795 Sx</td> <td>0'</td> </tr> <tr> <td>5-1/2"</td> <td>17#</td> <td>7400'</td> <td>7-7/8"</td> <td>1720 Sx</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	32#	1660'	12-1/4"	795 Sx	0'	5-1/2"	17#	7400'	7-7/8"	1720 Sx																			
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26. Perforation record (interval, size, and number) 6832-36', 6882-86', 6928-34', 6946-54', 6963-65', 7018-25', 7059-7061', 2 SPF																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6832-7061'</td> <td>5000 gal 15% NeFe</td> </tr> <tr> <td>6832-7061'</td> <td>1964 bbls Spectra Frac w/ 100,860# 20/40 Sand</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	6832-7061'	5000 gal 15% NeFe	6832-7061'	1964 bbls Spectra Frac w/ 100,860# 20/40 Sand																														
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28. PRODUCTION																																						
Date First Production 06-18-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																																				
Date of Test 06-30-04		Well Status (Prod. or Shut-in) Prod.																																				
Hours Tested 24	Choke Size 22/64	Prod'n For Test Period																																				
Oil - Bbl 22	Gas - MCF 309	Water - Bbl. 52																																				
Gas - Oil Ratio 14,045	Flow Tubing Press. 200 psi	Casing Pressure 0 psi																																				
Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 309																																				
Water - Bbl. 52	Oil Gravity - API - (Corr.) 38.5°																																					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By																																				
30. List Attachments Inclination																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature <i>Dan W. Hammond</i> Printed Name Dan W. Hammond		Title Engineer Date 07-02-04																																				
E-mail Address dhammond@texhoma.net																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1610'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2865'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3670'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4285'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6006'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6549'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6918'	T. Bone Springs	T. Entrada	T.
T. Abo 7160'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6832' to 7061' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1660'		Red Bed				
1660'	4030'		Salt & Anhydrite				
4030'	4575'		Lime				
4575'	6960'		Dolomite				
6960'	7195'		Lime & Dolomite				
7195'	7386'		Dolomite				
7386'	7400'		Lime				