

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-36718

5. Indicate Type of Lease



STATE



FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Livingston

8. Well No.

18

9. Pool name or Wildcat

Penrose Skelly; Grayburg 50350

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:



OIL WELL



GAS WELL



DRY



OTHER

b. Type of Completion:



New Well



Workover



Deepen



Plug Back



Diff. Resvr.



Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

4. Well Location

Unit Letter E : 2845 Feet From The South Line and 1075 Feet From The West Line
Section 3 Township 21S Range 37E NMPM Lea County

10. Date Spudded

6/11/04

11. Date T.D. Reached

6/17/04

12. Date Compl. (Ready to Prod.)

7/1/04

13. Elevations (DF& RKB, RT, GR, etc.)

3421'

GR

14. Elev. Casinghead

15. Total Depth

4350

16. Plug Back T.D.

4302

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3840 - 3964

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CSL, SD/DSN

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	404	12-1/4	325 sx / Circulated 100 sx	sq904
5-1/2	17#	4350	7-7/8	900 sx / Circulated 134 sx	07A 1702y
					30V

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4059	1915170

26. Perforation record (interval, size, and number)

Grayburg 3840-42', 3878-80, 3892-94', 3936-40', 3960-64'
4" - 19 Holes

27. ACID; SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3936-3964	Acidize w/ 1000 gals 15% NEFE DXBX
3878-3894	Acidize w/ 1000 gals 15% NEFE DXBX
3840-3842	Acidize w/ 500 gals 15% NEFE DXBX
3840-3964	Frac w/ 48,300 gals gel & 100,000# 20/40 sand

28. PRODUCTION

Date First Production 7/1/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing
Date of Test 7/30/04	Hours Tested 24	Choke Size	Prod'n For Test Period 41	Oil - Bbl. 450	Gas - MCF 75
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 36.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed

Name

Kara Coday

Title

Sr. Engineering Technician

Date

8/6/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2588	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2810	T. Devonian		T. Menefee		T. Madison	
T. Queen	3379	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3747	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3965	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T. Rustler	1255	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology