**New Mexico Oil Conservation Division, District I**
**1625 N. French Drive**
**Hobbs, NM 88240**

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

# APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **NMNM9017**

6. If Indian, Allotee or Tribe Name

1a. Type of work: [✓] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: [X] Oil Well [X] Gas Well [ ] Other [ ] Single Zone [ ] Multiple Zone

8. Lease Name and Well No. **Tyke Federal Com #2**

2. Name of Operator **Pecos Production Company**

9. API Well No. 30-025-36829 8/25/04

3a. Address **400 W. Illinois, Suite 1070, Midland, TX 79701**

3b. Phone No. *(include area code)* **432-620-8480**

10. Field and Pool, or Exploratory **North Lusk Morrow**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface **1940' FSL & 2040' FWL**
At proposed prod. zone **Same**

11. Sec., T. R. M. or Blk. and Survey or Area **Sec 17, T 18S, R32E**

14. Distance in miles and direction from nearest town or post office* **8 Miles South Of Maljamar**

12. County or Parish **Lea**

13. State **NM**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **600'**

16. No. of acres in lease **320**

17. Spacing Unit dedicated to this well **320**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **NA**

19. Proposed Depth **13,000'**

20. BLM/BIA Bond No. on file **NMB000020**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **3757' GL**

22. Approximate date work will start* **Upon Approval**

23. Estimated duration **60 Days**

24. Attachments **Capitan Controlled Water Basin**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature [signature] Name *(Printed/Typed)* **William R. Huck** Date **03/10/2004**

Title **VP- Engr. & Operations**

Approved by *(Signature)* /s/ James A. Amos Name *(Printed/Typed)* /s/ James A. Amos Date MAY 27 2004

Title FOR FIELD MANAGER Office CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)*

**APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED**

OPER. OGRID NO. 215758
PROPERTY NO. 34021
POOL CODE 80800
EFF. DATE 8-23-04
API NO. 30-025-

KE

# DRILLING PROGRAM

Attachment to Form 3160-3
Pecos Production Company
**Tyke Federal Com No. 2**
1940' FSL & 2040' FWL
Section 17, T18S, R32E
Lea County, New Mexico

1. Geologic Name of Surface Formation

   Quaternary Alluvium

2. Estimated Tops of Important Geological Formations

| | |
|---|---|
| Top of Salt Section | 1100' |
| Base of Salt Section | 2700' |
| Yates | 2700' |
| San Andres | 4740' |
| Bone Spring | 6350' |
| Wolfcamp | 9800' |
| Strawn | 11,380' |
| Atoka | 11,850' |
| Morrow Clastics | 12,200' |
| Lower Morrow | 12,400' |
| Upper Mississippian Lime | 12,850' |

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas

| | |
|---|---|
| Water: | Approximately 200' |
| Oil: | 3850', 6850', 10,100', 11,450' |
| Gas: | 11,850'; 12,400' |

No other formations are expected to yield oil, gas or fresh water in measurable volumes. Any surface fresh water sands will be protected by setting 13-3/8" casing at 625' and circulating cement back to surface. The Salt will be isolated with a 8-5/8" intermediate casing string set into the San Andres @ approximately 4500' and cement circulated to surface. The Strawn and Morrow will be isolated with 5-1/2" casing to total depth (13000'±) and cemented with cement back into the 8-5/8" intermediate casing.

4. Casing Program

| Hole Size | Interval | Casing OD | Weight | Grade | Type |
|---|---|---|---|---|---|
| 17-1/2" | 0' - 625' | 13-3/8" | 48# | H-40 | ST&C |
| 12-1/4" | 0' - 4500' | 8-5/8" | 32# | J-55 & HCK-55 | ST&C |
| 7-7/8" | 0' - 13000' | 5-1/2" | 17# | N-80 & P-110 | LT&C |

Cementing Program*

| | | |
|---|---|---|
| 625' | 13-3/8" Surface Casing: | Cement to surface 400 sxs Class C containing 4% Gel, 2% Calcium Chloride, 0.25 pps Cello-flake, 5# Gilsonite followed by 150 sxs Class C containing 2% Calcium Chloride. |
| 4500' | 8-5/8" Intermediate Casing: | Cement to surface: |
| | Lead Slurry: | 1400 sxs 50:50:10 Poz C containing 10% bentonite, 6.0 pps salt, 0.2% Antifoam, 0.25 pps Cello-flake. |
| | Tail Slurry: | 220 sxs Class C containing 0.25 pps Cello-flake. 1% CaCl. |

13000' 5-1/2" Production Casing with DVT @ 10,000'

First Stage

| | |
|---|---|
| Lead Slurry: | 200 sxs 50:50:10 Poz H containing 10% bentonite, 0.5% FLAC, 0.25 pps Cello-Flake, 5 pps Gilsonite. |
| Tail Slurry: | 400 sxs 15:61:11 Poz H containing 5% Salt, 0.5% FL-52, 0.5% FL-25. |

Second Stage DVT into 8-5/8" Intermediate Casing

| | |
|---|---|
| Lead Slurry: | 50:50:10 Poz H containing 10% bentonite, 0.1% FLAC, 0.25 pps Cello-flake – or equivalent. |
| Tail Slurry: | 50:50:2 Poz H containing 2% bentonite, 5% (bwow) salt, 0.25 pps Cello-flake – or equivalent. |

*Cement designs may change as hole conditions dictate.

5. Minimum Specifications for Pressure Control

The blowout preventor equipment (BOP) shown in Exhibit #1 will consist of a (5M system) double ram type (5000# WP) preventor. This unit will be hydraulically operated. The BOP will be installed on the 8-5/8" intermediate casing and utilized continuously until total depth is reached. As per BLM Drilling Operatings Order #2, prior to drilling out of the 8-5/8" casing shoe, the BOP will be pressure tested.

Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These function test will be documented on the daily driller's log. Other accessory BOP equipment will include a kelly cock, floor safety valve, choke lines and choke manifold having a 5000# WP rating.

6. Types and Characteristics of Proposed Mud System
This well will be drilled to total depth with fresh water, brine and Duo Vis/Polypac cut brine mud systems. Depths are as follows:

| Depth | Type | Weight (ppg) | Viscosity | Water Loss |
|---|---|---|---|---|
| 0' - ~~625'~~ 975' (555) | Spud Mud | 8.3 - 9.2 | 28 - 36 | No control |
| ~~625'~~ 975' - 4500' | Brine | 10.0 - 10.3 | 29 | No control |
| 4500' - 11200' | Cut Brine | 8.6 - 9.8 | 29 | No control |
| 11200' - TD | Duo Vis/Poly Pac | 9.8 - 10.0 | 35 - 38 | 5 - 6 cc |

7. Auxiliary Well Control and Monitoring Equipment

A. A kelly cock will be in the drill string at all times.

B. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.

8. Logging, Testing and Coring Program

A. Possible of drill stem test of Strawn and Morrow.

B. The open hole electrical logging program will be:

1. DLL/MSFL/GR (TD-4500')
Note: GR will be pulled to Ground Level

2. DEN/NEU/CAL (TD to 4500')
Note: Neutron log will be pulled to Ground Level

C. No coring program is planned.

D. No additional testing will be initiated subsequent to setting the 5-1/2" production casing.

9. Abnormal Pressures, Temperatures and Potential Hazards
No abnormal pressures or temperatures are expected. The anticipated bottom hole temperature at total depth is 180 degrees and maximum bottom pressure is 5000 psia. Lost circulation within the surface and intermediate intervals have been encountered in adjacent wells. Small quantities of hydrogen sulfide gas are associated with the Queen, Grayburg and San Andres formations in this area. Hydrogen sulfide monitoring and training program will be implemented.

10. Anticipated Starting Date and Duration of Operations

Archeological Survey Consultants has been requested to perform and submit a cultural resources examination to the BLM office in Carlsbad, New Mexico.

Road and location preparation will not be undertaken until approval has been received from the BLM. The anticipated spud date for this well is as soon as permitted. The drilling operation should require approximately 35 days. If the well is deemed productive, completion operations will require, at minimum, an additional 30 days for completion and testing.

# SURFACE USE AND OPERATING PLAN

Attachment to Form 3160-3
Pecos Production Company
**Tyke Federal Com No. 2**
1940' FSL & 2040' FWL
Section 17, T18S, R32E
Lea County, New Mexico

1. Existing Roads

   A. The well site and elevation plat for the proposed Tyke Federal Com No. 2 are reflected on Exhibit #2. The well was staked by John West Engineering of Hobbs, New Mexico.

   B. Approximately 100 feet of new road will be built from Hwy 126 to the NW corner of drilling pad on Exhibit #3.

   C. Intersection of Hwy 529 and Hwy 126 in Lea County. South (on Hwy 126) 2.6 miles. Left Tyke Federal Com No. 2.

2. Proposed Access Road

   Only 100 feet of new road will be built.

3. Location of Existing Wells

   Exhibit #4 shows all existing wells within a one-mile radius of the proposed Tyke Federal Com No. 2.

4. Location of Existing and/or Proposed Facilities

   A. If the well is productive in the Morrow or Strawn, a new facility will be built on well pad. Gas produced will be transported through a 3 or 4" line to be buried under Hwy 126 to existing facilities at the Tyke Federal No. 1.

   B. New tank battery facility will consist of one high pressure 3 phase gas unit, one low pressure 3 phase gas unit, 300 barrel steel stock tanks, and one 300 barrel fiberglass water tank as reflected on Exhibit 6.

   C. If the well produces from the Wolfcamp . All well fluids will flow to the Tyke Federal No. 1 battery.

   D. If the well is productive, rehabilitation plans are as follows:

      1. Free water will be hauled to disposal and the reserve pit will be back-filled after the contents of the pit are dry, and topsoil replaced (within 120 days of completion, weather permitting).

2. At abandonment caliche from the drill pad will be removed. The original topsoil from well site will be returned to the location. The drill site will then be contoured to the original natural state.

5. Location and Type of Water Supply

The Tyke Federal Com No. 2 will be drilled using a combination of brine and fresh water mud systems (outlined in Drilling Program). The water will be obtained from commercial sources and trucked to location.

6. Sources of Contruction Materials

All caliche utilized for the drilling pad will be obtained from the reserve pit area or an existing BLM approved pit.

7. Methods of Handling Water and Waste Disposal

A. Drill cuttings will be disposed into the reserve pit.

B. Drilling fluids will be contained in steel mud tanks or lined earthen pits and the reserve pit. After drilling operations are complete, free water will be hauled to disposal, the cuttings and mud allowed to dry, and the pit backfilled.

C. The reserve pit will be fenced on three sides throughout drilling operations and will be totally isolated upon removal of the rotary rig. The pit will be lined using a 5-7 mil plastic to minimize loss of drilling fluids.

D. Water produced from the well during completion operations will be disposed into a steel tank or reserve pit, if volumes prove excessive. After placing the well on production through the production facilities, all water will be collected in tanks, pumped to a nearby lease for injection or trucked to disposal.

E. Garbage, trash and waste paper produced during drilling operations will be collected in a contained trailer and disposed at an approved landfill. All waste material will be contained to prevent scattering by the wind. All water, fluids, salt or other chemicals will be disposed into the reserve pit. No toxic wast or hazardous chemicals will be generated by this operation.

8. Ancillary Facilities

No campsite or other facilities will be constructed as a result of this well.

9. Well Site Layout

   A. The drill pad is shown on Exhibit #5. Approximate dimensions of the pad, pits and general location of the rig equipment are displayed. Top soil, if any found, will be stored adjacent to the pad until reclamation efforts are undertaken. Only modest cuts will be necessary to build the pad which will be covered with 6" compacted caliche.

   B. No permanent living facilities are planned, temporary trailers for the tool pusher, and company supervisors may be on location throughout drilling operations.

   C. The reserve pit and earthen pits will be lined using plastic sheeting of 5-7 mil thickness.

10. Plans for Restoration of Surface

   A. After concluding the drilling, completion and/or production operations, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.

   B. The pit lining will remain intact during reclamation in order to prvent leaching. All pits will be filled and location leveled, weather permitting, within 120 days after abandonment. Original topsoil will be returned to the pit area.

   C. The location will be rehabilitated as recommended by the BLM.

11. Surface Ownership

   This well site is owned by the U.S.A. An agreement for surface orientation and use has been reached with the BLM Field Inspector during the onsite meeting.

12. Other Information

   A. The area surrounding the well site is gypsiferous and supportive of desert scrub and grassland formation. The vegetation is moderately sparse with desert scrub.

   B. No permanent water or water wells are within a 1 mile radius of this location.

   C. Archeological Survey Consultants has been requested to perform and submit a cultural resources examination to the BLM office in Carlsbad, New Mexico.

13. Lessee's and Operator's Representative

The Pecos Production Company representative responsible for ensuring compliance of the surface use plan is:

| | |
|---|---|
| William R. Huck | Pecos Production Company |
| VP – Engr. and Operations | 400 W. Illinois, Suite 1070 |
| (432) 620-8480 | Midland, TX 79701 |

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road, that I am familiar with the conditions that presently exsit; that the statements made in this plan are, to the best if my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Pecos Production Company and its contractors under which it is approved.

Signed: _____ Date: 3-10-04
William R. Huck – VP-Engr. & Operations

# BLOWOUT PREVENTOR ARRANGEMENT

11" SHAFFER TYPE LWS, 5000 psi WP
11" CAMERON SPHERICAL, 5000 psi WP
120 GALLON, 5 STATION KOOMEY ACCUMULATOR
5000 psi WP CHOKE MANIFOLD

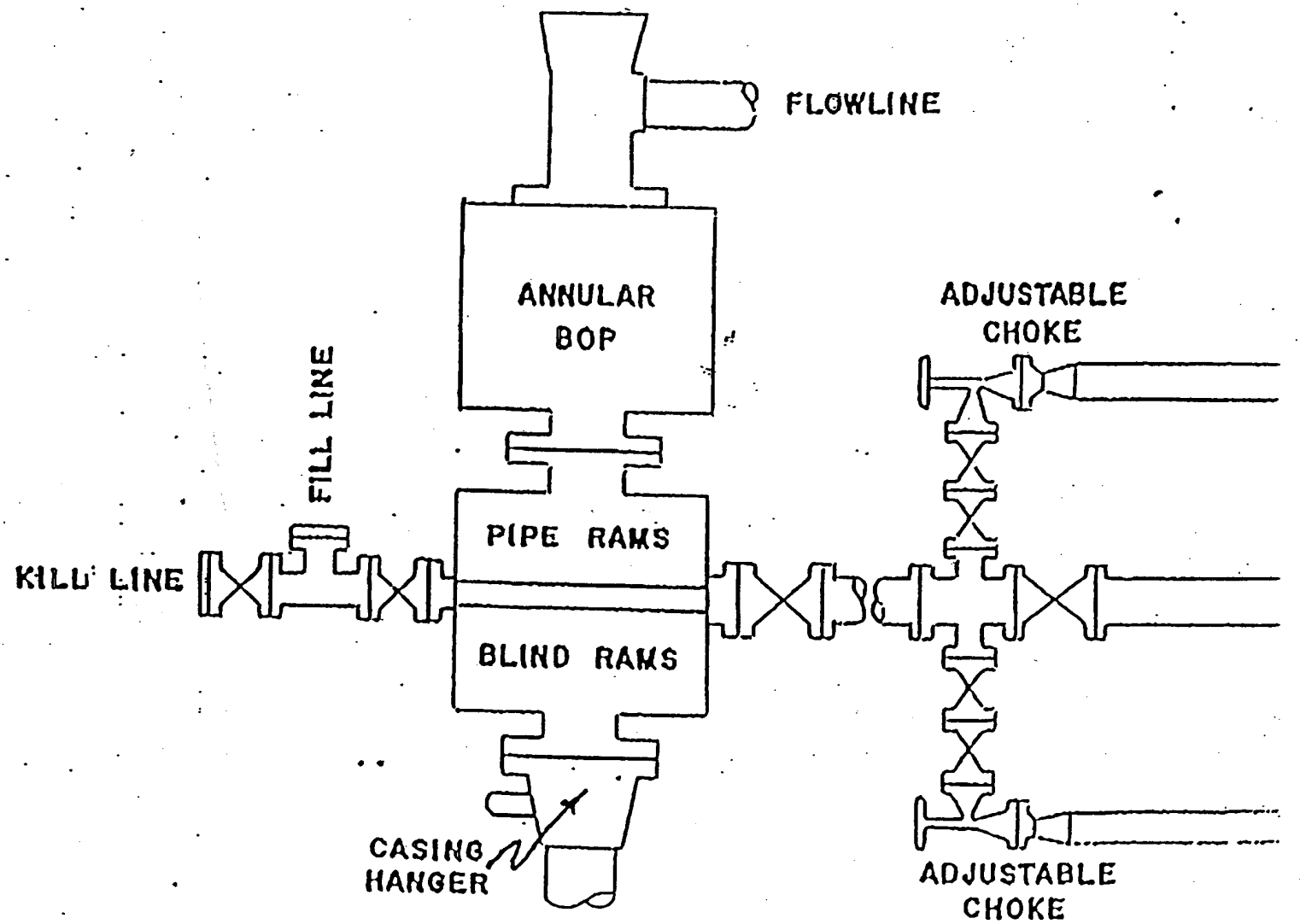



Exhibit #1
Pecos Production Company
Tyke Federal Com No. 2
1940' FSL & 2040' FWL
Sec. 17, T-18-S, R-32-E
Lea Co., NM

Attachment to Exhibit #1
Attachment to Form 3160-3
Pecos Production Company
**Tyke Federal Com No. 2**
1940' FSL & 2040' FWL
Section 17, T18S, R32E
Lea County, New Mexico

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.

2. Blowout preventor and all associated fittings will be in operable condition to withstand a minimum ~~2000~~ 5M psi working pressure.

3. A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.

4. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.

5. Will maintain a kelly cock attached to the kelly.

6. Hand wheels and wrenches will be properly installed and tested for safe operation.

7. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

8. BOP equipment will be tested to 1000 psi prior to drilling 11" hole. Equipment will be tested to ~~2500~~ 5M psi prior to drilling 7 7/8" hole. [SEE STIPS]

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| API Number | Pool Code | Pool Name |
|---|---|---|
| 30-025-36829 | 80800 | North Lusk Morrow |

| Property Code | Property Name | Well Number |
|---|---|---|
| 32086 | TYKE FEDERAL | 2 |

| OGRID No. | Operator Name | Elevation |
|---|---|---|
| 215758 | PECOS PRODUCTION COMPANY | 3757' |

### Surface Location

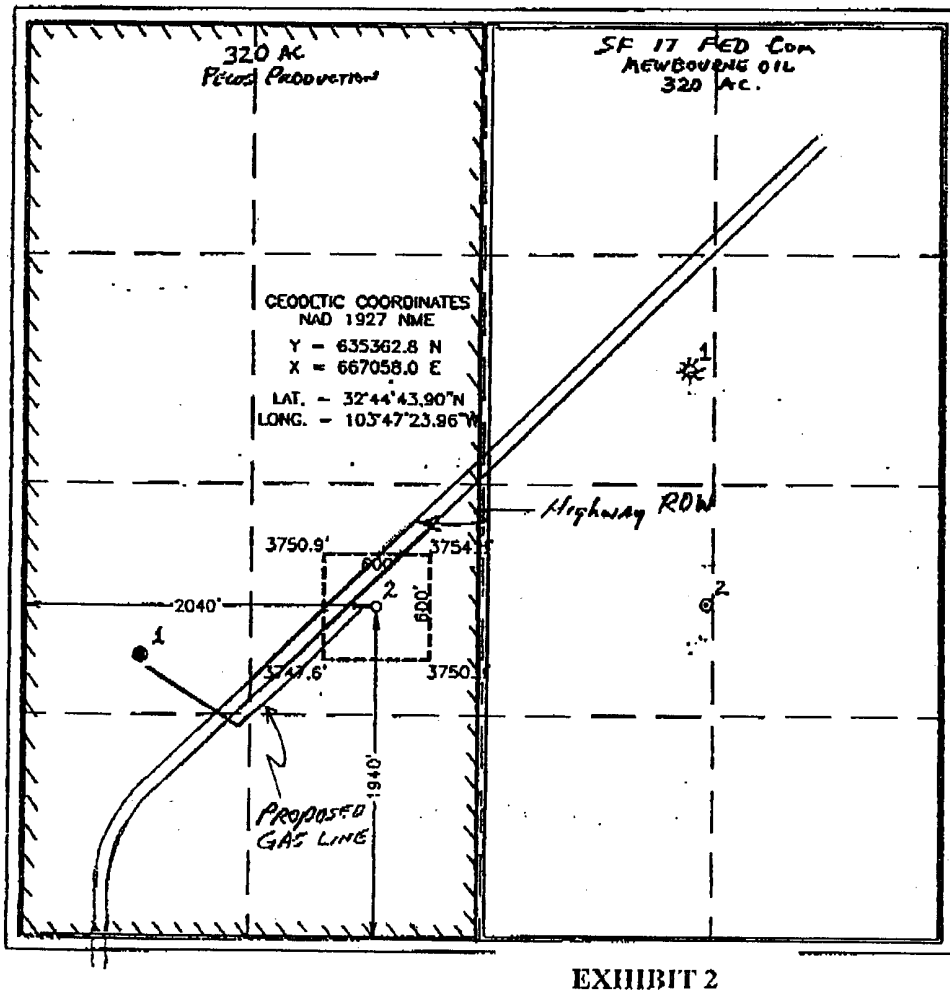
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| K | 17 | 18-S | 32-E | | 1940 | SOUTH | 2040 | WEST | LEA |

### Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|---|---|---|---|
| 320 | | | NSL-5011 |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION




### OPERATOR CERTIFICATION

*I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.*

Signature

William R. Huck
Printed Name

VP-Engr. & Operations
Title

2-6-04
Date

### SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.*

DECEMBER 23, 2003

Date Surveyed LA

Signature & Seal of Professional Surveyor

GARY G. EIDSON
NEW MEXICO
12641
PROFESSIONAL

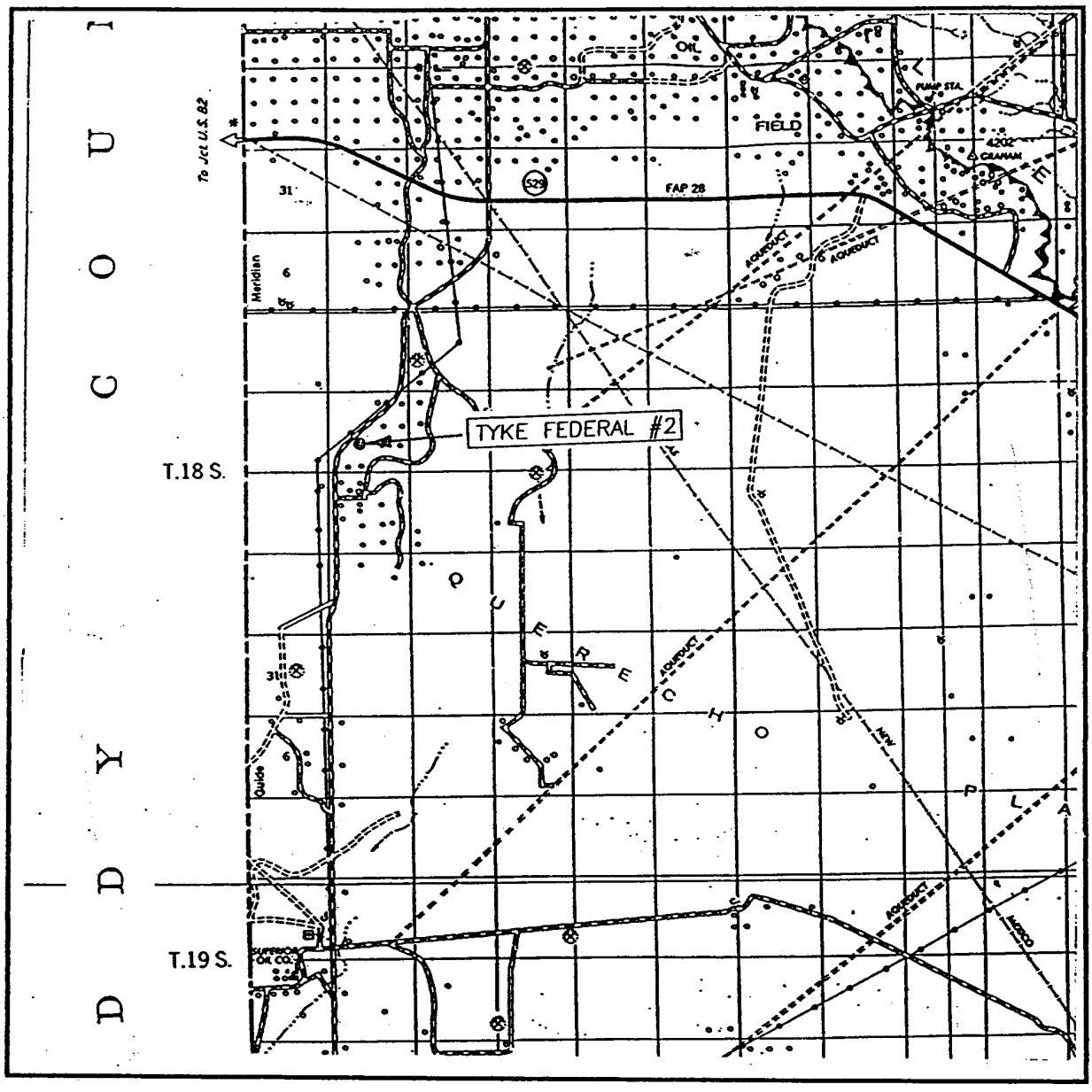
2/3/04

03.11.1409

Certificate No. GARY EIDSON 12641

EXHIBIT 2

# VICINITY MAP




SCALE: 1" = 2 MILES

SEC. 17 TWP. 18-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1940' FSL & 2040' FWL

ELEVATION 3757'

OPERATOR PECOS PRODUCTION COMPANY

LEASE TYKE FEDERAL

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

**Exhibit #3**
**Pecos Production Company**
**Tyke Federal Com No. 2**
**1940' FSL & 2040' FWL**
**Sec. 17, T-18-S, R-32-E**
**Lea Co., NM**

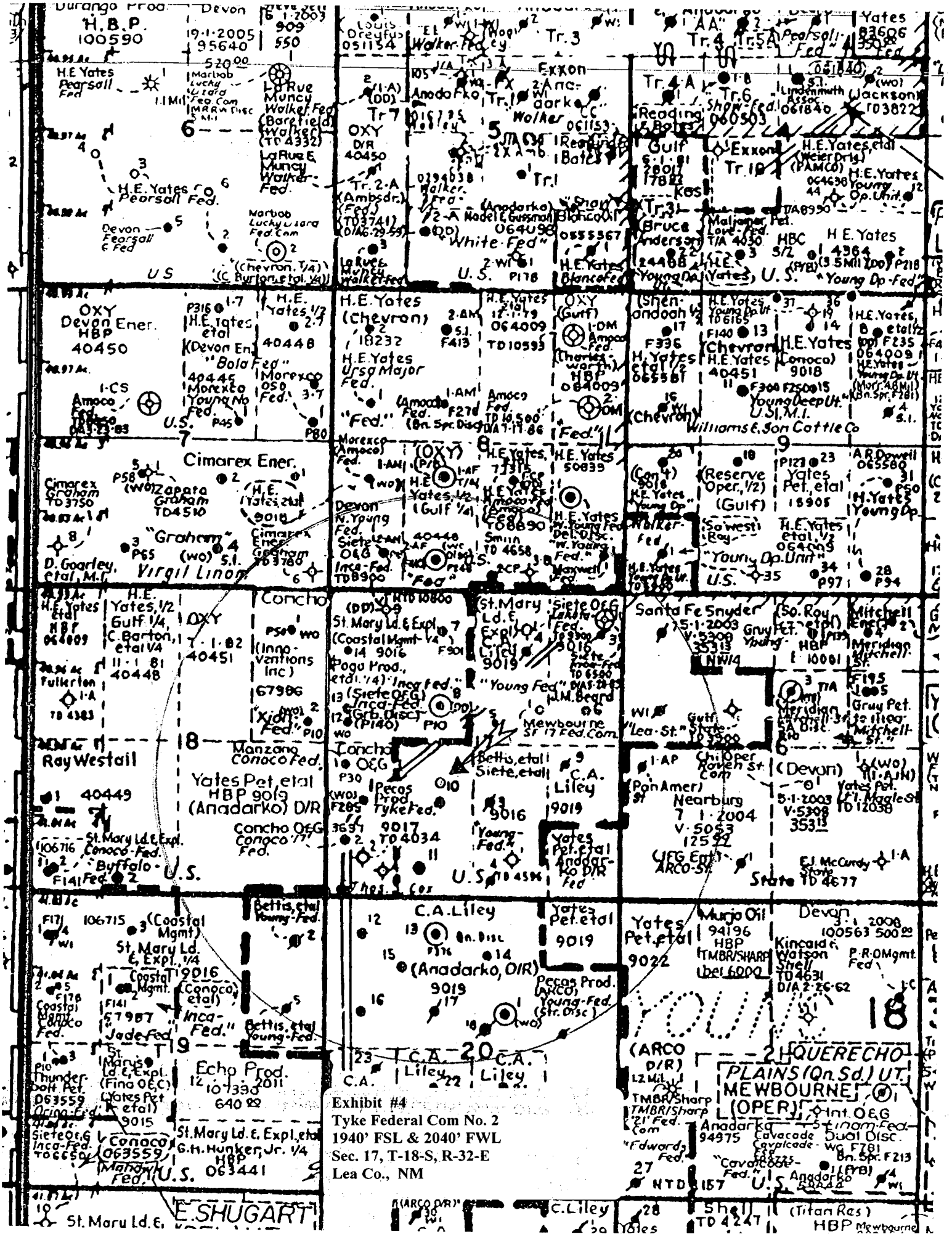
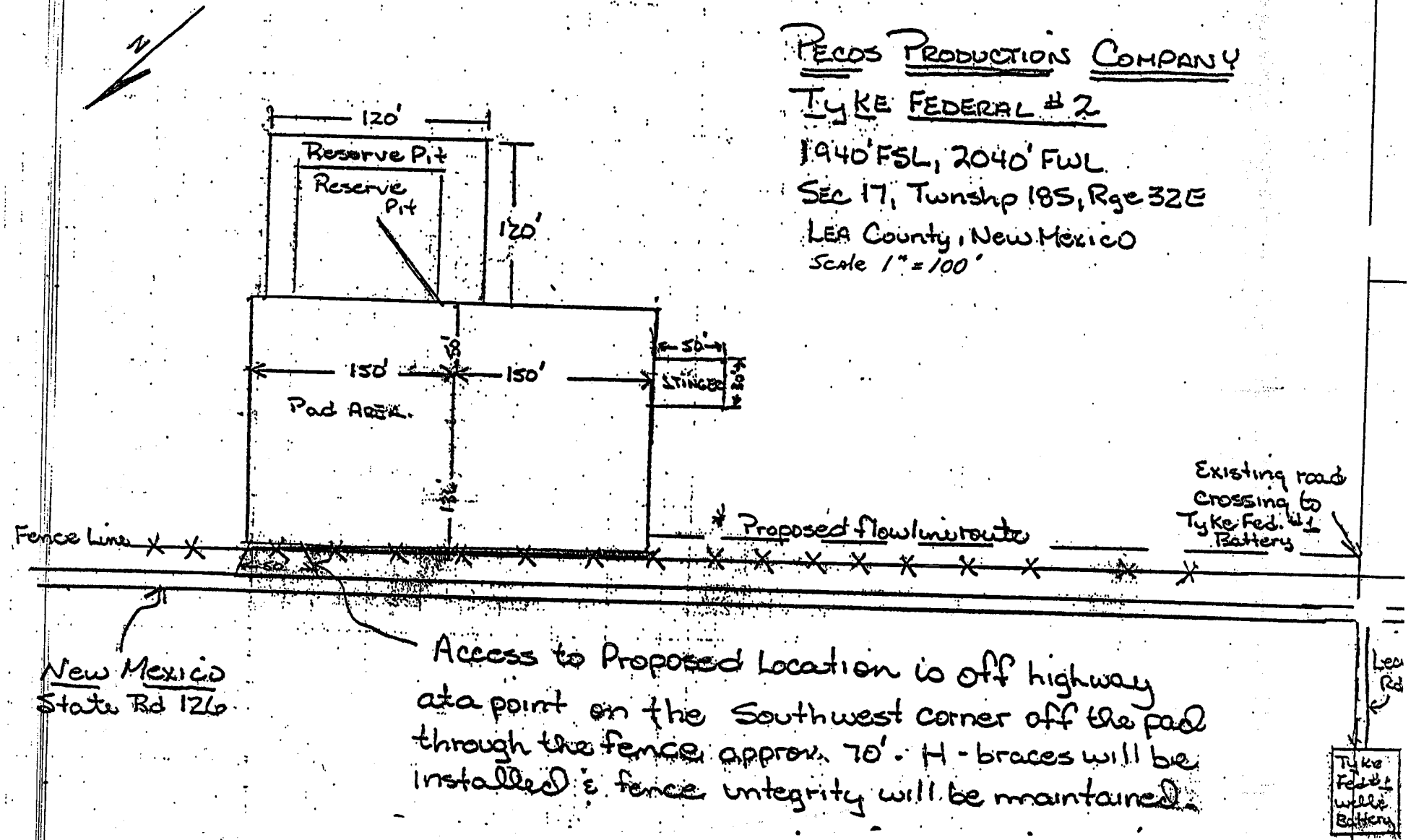



Exhibit #4
Tyke Federal Com No. 2
1940' FSL & 2040' FWL
Sec. 17, T-18-S, R-32-E
Lea Co., NM

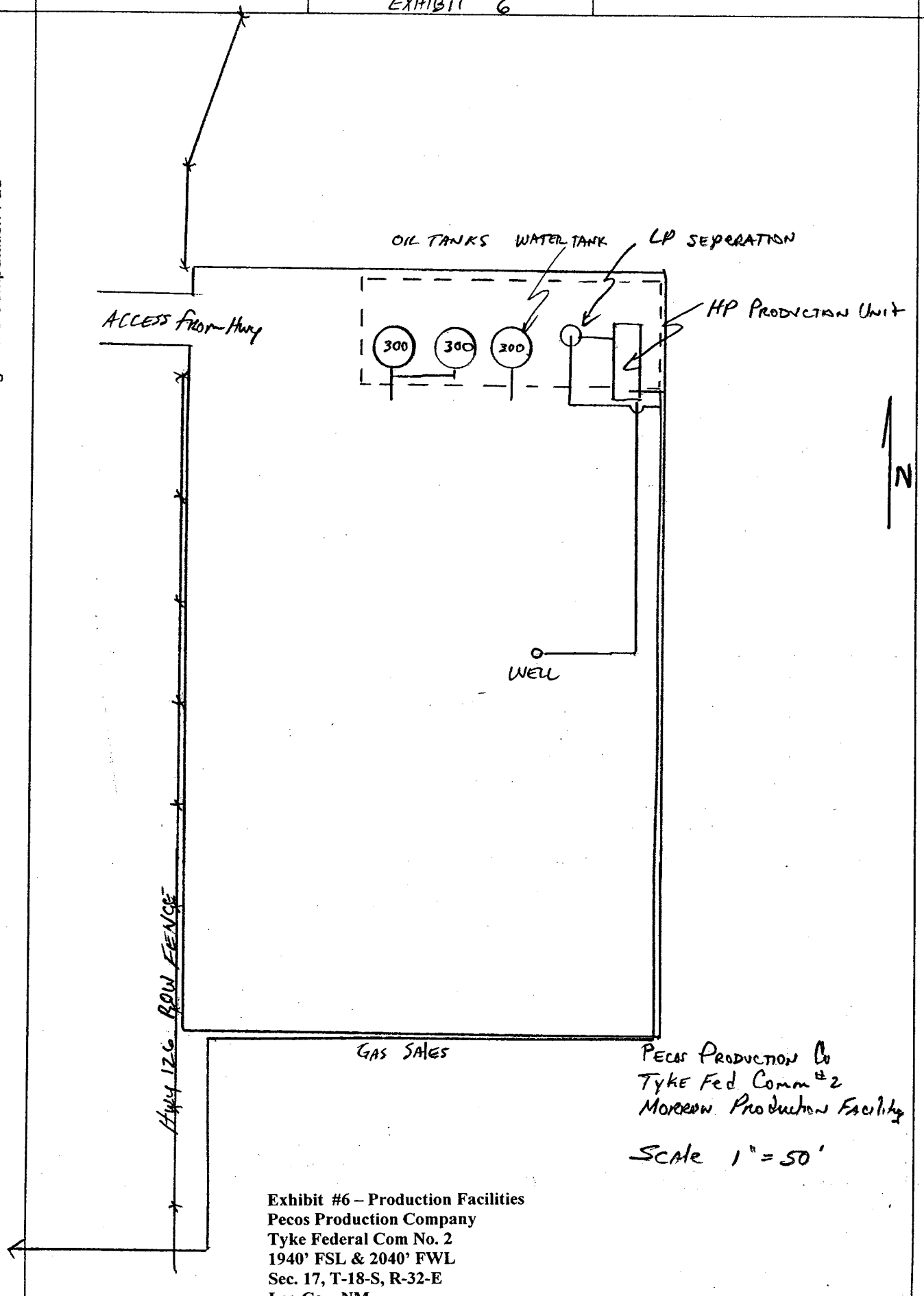
STAEDTLER® No. 937 811E
Engineer's Computation Pad




PECOS PRODUCTION COMPANY
TYKE FEDERAL #2
1940' FSL, 2040' FWL
SEC 17, Twnshp 18S, Rge 32E
LEA County, New Mexico
Scale 1" = 100'

**Exhibit #5 - Site Layout**
**Tyke Federal Com No. 2**
**1940' FSL & 2040' FWL**
**Sec. 17, T-18-S, R-32-E**
**Lea Co., NM**

EXHIBIT 6




No. 937 811E
Engineer's Computation Pad
STAEDTLER®

**Exhibit #6 – Production Facilities**
**Pecos Production Company**
**Tyke Federal Com No. 2**
**1940' FSL & 2040' FWL**
**Sec. 17, T-18-S, R-32-E**
**Lea Co., NM**

**UNITED STATES DEPARTMENT OF THE INTERIOR**
Bureau of Land Management
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201-1287

Statement Accepting Responsibility for Operations

| | | |
|---|---|---|
| **Operator Name** | : | Pecos Production Company |
| **Street or Box** | : | 400 W. Illinois, Suite 1070 |
| **City, State** | : | Midland, TX |
| **Zip Code** | : | 79701 |

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

**Lease No.:** NM NM 9017

**Legal Description of Land:** 1940' FSL & 2040' FWL of Section 17, T18S-R32E

**Formation (s) (if applicable):** Morrow / Strawn

**Bond Coverage (State if individually bonded or another's bond):** $25,000
Statewide (NM)

**BLM Bond File No.:** NMB000020

**Authorized Signature:** _____

**Title:** VP-Engr & Operations

**Date:** **3-10-04**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

**For drilling and production facilities**, submit to appropriate NMOCD District Office.
**For downstream facilities**, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: _Pecos Production Company_____Telephone: _432-620-8480_____e-mail address: _billh@pecosproduction.com_____
Address: _400 W. Illinois, Suite 1070, Midland, TX 79701_____
Facility or well name: _Tyke Federal #2_____API #: 30-025-36829 U/L or Qtr/Qtr_K____Sec_17___T_18S___R_32E___
County: _Lea_____ Latitude_32° 44' 43.90" N _____ Longitude__103° 47' 23.96" W_____ NAD: 1927 ☒ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

| **Pit** | **Below-grade tank** | | |
|---|---|---|---|
| Type: Drilling ☒ Production ☐ Disposal ☐<br>Workover ☐ Emergency ☐<br>Lined ☒ Unlined ☐<br>Liner type: Synthetic ☒ Thickness __5 - 7___mil Clay ☐<br>Pit Volume _____bbl | Volume: _____bbl Type of fluid: _____<br>Construction material: _____<br>Double-walled, with leak detection? Yes ☐ If not, explain why not.<br>_____ | | |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) | Less than 50 feet<br>50 feet or more, but less than 100 feet<br>100 feet or more - √ | (20 points)<br>(10 points)<br>( 0 points) | 0 |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) | Yes<br>No - √ | (20 points)<br>( 0 points) | 0 |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) | Less than 200 feet<br>200 feet or more, but less than 1000 feet<br>1000 feet or more - √ | (20 points)<br>(10 points)<br>( 0 points) | 0 |
| | **Ranking Score (Total Points)** | | 0 |

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☐ offsite ☐ If offsite, name of facility_____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface_____ and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

AUG 2004
RECEIVED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.**
Date: __8-17-04_____
Printed Name/Title__William R. Huck, VP- Engr & Operations_____ Signature_____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title_____ Signature_____ Date: _____