1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

Oil Conservation Division 1220 South St. Francis Dr. 5 Copies

1220 S. St. Franc	cis Dr.,						•	M 87505		D. 7.	TION!	TO 17			MENDED REPORT	
¹ Operator N	I. Jame a			EST FO	R ALL	<u>.ow</u> .	<u>ABLE</u>	AND AU	THO		TION ' UD Num		<u>'RAN</u>	SPC	DRT	
Yates Pe							025575									
105 Sout Artesia,				3 Reas	on for Fi	ling C	g Code/ Effective Date NW									
⁴ API Number 30–025-36501								Permo Upper Penn				⁶ Pool Code				
⁷ Property Code ⁸ Property Name								· · · · · · · · · · · · · · · · · · ·				⁹ Well Number				
251		T 4			East	Sand Spi	orings Unit							4		
II. 10 Surface Location UL or lot no. Section Township Range Lot.Idn Feet from t							from the	ne North/South Line Feet from				the East/West line County				
G 13		1	11S 34E			1850		North		1980				Lea		
	ocatio															
		on Tow	ownship Range		Lot Idn	Idn Feet from th		ne North/South line		Feet from the		East/West line		ne	County	
		oducing Method Code		14 Gas Connection Date		15 C-	-129 Perr	mit Number 16 (C-129 Effective D		ate 17 C		C-129 Expiration Date		
S	Flowing		7-10													
III. Oil a		as Tra					20 -		21 -			22				
¹⁸ Transporter OGRID				nsporter l id Addres				POD ²¹ C		/G		22 POD ULSTR Location and Description				
147831			e Energy Co.						G						11S-R34E	
105 S. 4			th Str. NM 88210													
034053			Marketing, LP					О				Unit (Unit G Sec. 13-T11S-R34E			
			Box 4648 ton, TX 77002									000000				
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1,70						É	Mark 1					/4	E .	v		
IV. Prod	luced	Water				k	VE 4 14. 2 / 1					/4	(Z		<u> </u>	
IV. Prod	luced	Water		ULSTR	Location	and D	escriptio	n Unit G	Sec. 13-	T11S-R	34E		(Z		5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
²³ POD V. Well	Com	pletion	²⁴ POD Data				escriptio	Unit G					(Z	Z9	Sperio	
²³ POD	Com	pletion	²⁴ POD	Date		²⁷ TD		Unit G	ГD	29	Perforati	ons	(Z	Z9	<u> </u>	
V. Well of Spud Da 12-22-03 I 12-27-03 I	Com ate RH RT	pletion 26	Data Ready	Date 4		²⁷ TD 12670°		28 PB7	ГD 0'	29		ons	-	30	DHC, MC	
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