

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 057210
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 554 FNL & 554 FWL, Section 28, T-17-S, R-32-E, Unit Letter D		8. Well Name and No. Queen B # 036
		9. API Well No. 30-025-00751
		10. Field and Pool, or Exploratory Area Baish, Wolfcamp
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

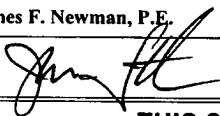
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached plugging procedure & wellbore diagrams

**Temporary Abandonment Approval Expired
07/24/2004!**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc. 432-687-1994	
Signature		Date	08/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date AUG 19 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

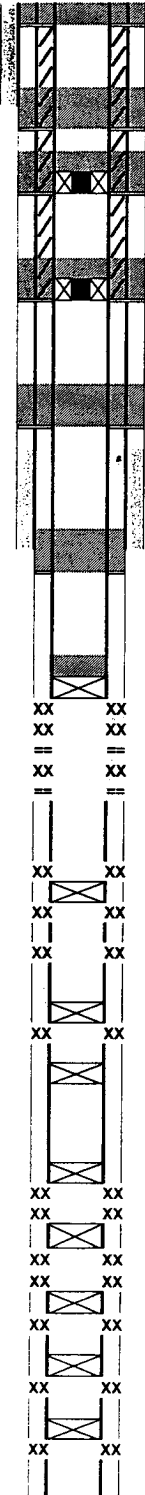
(Instructions on page 2)

GWW

PROPOSED PLUGGED WELLBORE SKETCH **ConocoPhillips Company - Permian Basin Business Unit**

RKB @ _____
 DF @ _____
 GL @ 3985.3'

Date: August 18, 2004



25 sx C cmt sqz'd 50' - surface
 12-1/4" Hole
 13" 50# @ 825' w/ 175 sx, circ.
 80 sx C cmt sqz'd 875 - 775' - WOC & TAG

Top of Salt @ 1060'
 65 sx C cmt sqz'd 1,100 - 1,000' - CICR
 Csg Lks 90'-2699'

Base of Salt @ 1910'
 70 sx C cmt sqz'd 2,010 - 1,910' - CICR

75 sx C cmt sqz'd 3,800 - 3,700' - WOC & TAG

11" Hole
 8-5/8" @ 4198' w/ 200 sx, TOC 3391' TS
 60 sx C cmt sqz'd 4,250 - 4,148' - WOC & TAG

25 sx C cmt on CIBP 5,285 - 5,100'
 set CIBP @ 5,285'
 5335'-5353' - Sqz'd
 5372'-5384' - Sqz'd
 5378'-5384' 5394'-5400'
 5394'-5400' Sqz'd w/75 sx
 5410'-5422' 5422'-5428' - 120 shots

5460'-5478' - 72 shots - Sqz'd w/150 sx
 Cmt Retainer @ +/- 5485'
 5502' - 6 shots - Sqz'd w/75 sx (3/49)
 5825' - 3 shots - Sqz'd w/275 sx; TOC @ 5765'

Cmt Retainer @ +/- 6548' (3/49)
 6653'-6665' 6678'-6690' - 96 shots - Sqz'd w/50 sx

LaneWells Type 'D' Bridge Plug @ +/- 6900' (3/49)

Cmt Retainer @ +/- 8834'
 8914'-8920' 8954'-8960'
 8972'-8978' - 72 shots - Sqz'd w/50 sx
 Retainer @ 8996'
 9020'-9026' 9042'-9048'
 9070'-9076' - 72 shots - Sqz'd w/100 sx (3/49)
 Cmt Retainer @ +/- 9080'
 9098'-9110' - 48 shots - Sqz'd w/75 sx (3/49)

Cmt Retainer @ +/- 9170'
 9330'-9350' - 72 shots - Sqz'd w/100 sx (3/49)

Cmt Retainer @ +/- 9911'
 9974-9980 - 24 shots - Sqz'd w/75 sx (2/49)

7-7/8" Hole
 5-1/2" 17# N-80 & J-55 @ 10745'
 Cmt w/1100 sx
 TOC @ 5890' (T.S.)

3996' N-80 on btm
 4021' J-55
 2717' N-80 on top

PBTD: 5485'
 TD: 10747'

Subarea: Maljamar
 Lease & Well No.: Queen-B No. 36
 Legal Description: 554' FNL & 554' FWL, NW/4 NW/4 Section 28, T-17-S,
 R-32-E N.M.P.M. Meridian
 County: Lea State: New Mexico
 Field: Baish, Wolfcamp
 Date Spudded: 9/20/48 IPP:
 API Number: 30-025-00751
 Status: Temporarily Abandoned
 Drilled as Baish "B" No. 36

Interval	Date	Type	Gals	Sand	Press	ISIP	Rate	Max	Down
	2/25/49	Perf 4 JSPF 9974'-9980' - 24 shots - Sqz w/75 sx							
	3/1/49	Perf 9330'-9350' w/72 shots							
9330-9350	3/2/49	Mud Acid (MA)	500		2400		0.7		
9330-9350	3/3/49	20% Low Tension Acid	1,000		2600		1.2		
	3/5/49	Sqz pkr @ 9170'; sqz w/100 sx							
	3/6/49	Perf 9098-9110 - 48 shots							
	3/7/49	Sqz pkr @ 9080'; sqz w/75 sx							
	3/9/49	Perf 9070-9076 - 24 shots							
	3/10/49	Perf 9020-9026 (24 shots) and 9042-9048 (24 shots)							
9020-9026	3/13/49	Mud Acid (MA)	500		2700		0.6		
	3/13/49	Set Retainer @ 8996'; sqz w/100 sx							
	3/14/49	Perf 8914-8920 (24 shots) and 8954-8960 (24 shots)							
8914-8960	3/16/49	20% Low Tension Acid	1,000		3,000				
	3/18/49	Perf 8972-8978 (24 shots)							
8914-8978	3/19/49	20% Low Tension Acid	500						
	3/20/49	Bridging pkr @ 8834'; sqz w/50 sx							
	3/22/49	Bridging plug @ 6900'							
		perf 6653-6665 (48 shots) & 6678-6690 (48 shots)							
6653-6690	3/22/49	20% Low Tension Acid	500		3,000		1.2		
	3/23/49	Retrievable pkr @ 6548'; sqz w/50 sx; perf 5825' sqz w/275 sx							
	3/27/49	Perf 5335-5353 (72 shots), 5372-5384 (48 shots) and 5394-5400 (24 shots)							
	3/29/49	Sqz 5335-5400 w/75 sx							
	3/31/49	5502' shoot 6 holes and sqz w/75 sx							
	4/2/49	Perf 5460-5478 (72 shots)							
	4/4/49	Sqz 5460-5478 w/150 sx							
	4/9/49	Perf 540-5422 (48 shots)							
5410-5422	4/9/49	20% Low Tension Acid	500	Unable to inject acid					
	4/10/49	Perf 5378-5384 (24 shots), 5394-5400 (24 shots) and 5422-5428 (24 shots)							
5378-5428	4/10/49	20% Low Tension Acid	500		2700				
	4/11/49	Mix 58 sacks Aquagel, pmp hole full of mud							
	4/12/49	Cap well - Temporarily Abandoned							
	4/28/61	Change name to Queen-B No. 36							
	9/19/81	Run csg insp log - numerous csg lks 90'-2699'							
	10/81	Recommended to convert to water disposal in Lower Wolfcamp (9965'-10040')							
	3/31/82	Administrative Order # SWD-241							
	3/13/92	Run Temp Survey 4200'-2000', CPNL 2700'-4200' - 3 passes							
	2/23/93	Sundry Notice - Being used as CO2 observation well to evaluate CO2 advance in Stage 1 Area.							
	7/6/04	BLM advised that well is to be put into operations or submit P&A plans for approval by 8/29/04.							
	8/9/04	Prepare Application for Abandonment of Well							



PROPOSED PLUGGING PROCEDURE

- 1) set CIBP @ 5,285'
- 2) 25 sx C cmt on CIBP 5,285 - 5,100'
- 3) 60 sx C cmt sqz'd 4,250 - 4,148' - WOC & TAG
- 4) 75 sx C cmt sqz'd 3,800 - 3,700' - WOC & TAG
- 5) 70 sx C cmt sqz'd 2,010 - 1,910' - CICR
- 6) 65 sx C cmt sqz'd 1,100 - 1,000' - CICR
- 7) 80 sx C cmt sqz'd 875 - 775' - WOC & TAG
- 8) 25 sx C cmt sqz'd 50' - surface

Formation Tops:

San Andres 3800'
 8th Zone 3948'
 9th Zone 3975' +/-
 9th M Zone 4080' +/-

ConocoPhillips

Proposed Plugging Procedure

Queen B #36

API #42-025-000751

Baish, Wolfcamp Field

Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

Open perforations @ 5,378'

5½" csg @ 10,747', original TOC 5,890' by T.S.

8⅝" csg @ 4,198' w/ 200 sx, TOC 3,391' by T.S.

13⅜" csg @ 825' w/ 175 sx, circulated

SALT DEPTHS: 1,060 - 1,910'

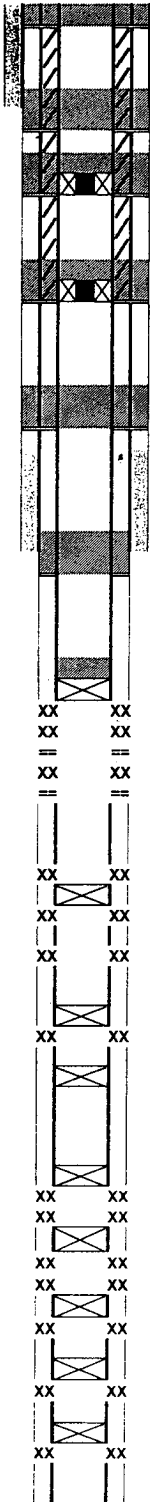
- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as possible. Deliver 5,400' 2⅜" workstring.
 2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 3. RIH w/ gauge ring on to 5,300'. POOH w/ gauge ring.
 4. RIH w/ 5½" CIBP on 2⅜" workstring to 5,285'. RU cementer and set CIBP @ 5,285'. Circulate hole w/ plugging mud and pump 25 sx C cmt on CIBP 5,285 – 5,040'. POOH w/ tubing. **Wolfcamp Plug**
 5. RU lubricator and RIH w/ wireline, perforate 5½" csg w/ four 1-11/16" link-jet charges @ 4,250'. POOH w/ wireline, RD lubricator.
 6. RIH w/ 5½" AD-1 packer to 4,000'. Load hole, set packer, and establish rate into perforations at 1,000 psi or less, squeeze 60 sx C cement w/ 2% CaCl₂ 4,250 – 4,148'. POOH w/ packer. If unable to establish rate, pump 25 sx C cmt balanced plug @ 4,300'. WOC and tag this plug no deeper than 4,148'. **Intermediate casing shoe plug**
 7. RU lubricator and RIH w/ wireline, perforate 5½" & 8⅝" csqs w/ four 3½" strip-jet charges @ 3,800'. POOH w/ wireline, RD lubricator.
 8. RIH w/ 5½" AD-1 packer to 3,600'. Load hole, set packer, and establish rate into perforations at 1,000 psi or less, squeeze 75 sx C cement w/ 2% CaCl₂ 3,800 – 3,700'. POOH w/ packer. If unable to establish rate, pump 25 sx C cmt balanced plug @ 3,850'. WOC and tag this plug no deeper than 3,700'. **San Andres plug**
 9. RU lubricator and RIH w/ wireline, perforate 5½" & 8⅝" csqs w/ four 3½" strip-jet charges @ 2,010'. POOH w/ wireline, RD lubricator.
 10. RIH w/ 5½" CICR to 1,910'. Load hole, set packer, and establish rate into perforations at 1,000 psi or less, squeeze 70 sx C cement 1,910 – 1,810'. If unable to establish rate, pump 25 sx C cmt balanced plug on CICR. **Base of salt plug**

11. RU lubricator and RIH w/ wireline, perforate 5½" & 8⅝" csgs w/ four 3½" strip-jet charges @ 1,100'. POOH w/ wireline, RD lubricator.
12. RIH w/ 5½" CICR to 1,100'. Load hole, set packer, and establish rate into perforations at 1,000 psi or less, squeeze 65 sx C cement 1,100 – 1,000'. If unable to establish rate, pump 25 sx C cmt balanced plug on CICR. **Top of salt plug**
13. RU lubricator and RIH w/ wireline, perforate 5½" & 8⅝" csgs w/ four 3½" strip-jet charges @ 875'. POOH w/ wireline, RD lubricator.
14. RIH w/ 5½" AD-1 packer to 500'. Load hole, set packer, and establish rate into perforations at 1,000 psi or less, squeeze 80 sx C cement w/ 2% CaCl₂ 875 – 775'. POOH w/ packer. If unable to establish rate, pump 25 sx C cmt balanced plug @ 900'. WOC and tag this plug no deeper than 775'. **Surface casing shoe plug**
15. RU lubricator and RIH w/ wireline, perforate 5½" & 8⅝" csgs w/ four 3½" strip-jet charges @ 50'. POOH w/ wireline, RD lubricator.
16. ND BOP and NU wellhead. Establish circulation and squeeze 25 sx C cement 50' to surface, leaving casings full of cement. **Surface plug**
17. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash. Clean steel pit and dispose of bottoms.

PROPOSED PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: August 18, 2004

RKB @ _____
 DF @ _____
 GL @ 3985.3'



25 sx C cmt sqz'd 50' - surface

12-1/4" Hole

13" 50# @ 825' w/ 175 sx, circ.

80 sx C cmt sqz'd 875 - 775' - WOC & TAG

Top of Salt @ 1060'

65 sx C cmt sqz'd 1,100 - 1,000' - CICR
 Csg Lks 90'-2699'

Base of Salt @ 1910'

70 sx C cmt sqz'd 2,010 - 1,910' - CICR

75 sx C cmt sqz'd 3,800 - 3,700' - WOC & TAG

11" Hole

8-5/8" @ 4198' w/ 200 sx, TOC 3391' TS

60 sx C cmt sqz'd 4,250 - 4,148' - WOC & TAG

25 sx C cmt on CIBP 5,285 - 5,100'

set CIBP @ 5,285'

5335'-5353' - Sqz'd

5372'-5384' - Sqz'd

5378'-5384' 5394'-5400'

5394'-5400' Sqz'd w/75 sx

5410'-5422' 5422'-5428' - 120 shots

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Cmt Retainer @ +/- 5485'

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5825' - 3 shots - Sqz'd w/275 sx; TOC @ 5765'

Cmt Retainer @ +/- 6548' (3/49)

6653'-6665' 6678'-6690' - 96 shots - Sqz'd w/50 sx

LaneWells Type 'D' Bridge Plug @ +/- 6900' (3/49)

Cmt Retainer @ +/- 8834'

8914'-8920' 8954'-8960'

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Retainer @ 8996'

9020'-9026' 9042'-9048'

9070'-9076' - 72 shots - Sqz'd w/100 sx (3/49)

Cmt Retainer @ +/- 9080'

9098'-9110' - 48 shots - Sqz'd w/75 sx (3/49)

Cmt Retainer @ +/- 9170'

9330'-9350' - 72 shots - Sqz'd w/100 sx (3/49)

Cmt Retainer @ +/- 9911'

9974'-9980' - 24 shots - Sqz'd w/75 sx (2/49)

7-7/8" Hole

5-1/2" 17# N-80 & J-55 @ 10745'

Cmt w/1100 sx

TOC @ 5890' (T.S.)

3996' N-80 on btm

4021' J-55

2717' N-80 on top

PBTD: 5485'
 TD: 10747'

Subarea: Maljamar
 Lease & Well No.: Queen-B No. 36
 Legal Description: 554' FNL & 554' FWL, NW/4 NW/4 Section 28, T-17-S,
 R-32-E N.M.P.M. Meridian
 County: Lea State: New Mexico
 Field: Baish, Wolfcamp
 Date Spudded: 9/20/48 IPP:
 API Number: 30-025-00751
 Status: Temporarily Abandoned
 Drilled as Baish "B" No. 36

Stimulation History:

Interval	Date	Type	Gals	Sand	Press	ISIP	Rate	Down
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9330-9350	3/3/49	20% Low Tension Acid	1,000		2600		1.2	
3/5/49	Sqz pkr @ 9170'; sqz w/100 sx							
3/6/49	Perf 9098-9110 - 48 shots							
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3/20/49	Bridging pkr @ 8834'; sqz w/50 sx							
3/22/49	Bridging plug @ 6900'							
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4/2/49	5502' shoot 6 holes and sqz w/75 sx							
4/4/49	Perf 5460-5478 (72 shots)							
4/9/49	Sqz 5460-5478 w/150 sx							
5410-5422	4/9/49	Perf 540-5422 (48 shots)						
4/10/49	20% Low Tension Acid	500	Unable to inject acid					
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	Prepare Application for Abandonment of Well							



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- 6) 65 sx C cmt sqz'd 1,100 - 1,000' - CICR
- 7) 80 sx C cmt sqz'd 875 - 775' - WOC & TAG
- 8) 25 sx C cmt sqz'd 50' - surface

Formation Tops:

San Andres	3800'
8th Zone	3948'
9th Zone	3975' +/-
9th M Zone	4080' +/-