

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02259
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-3011-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	12
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

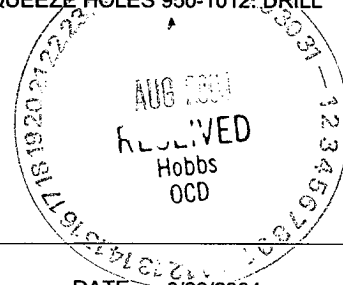
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ACIDIZE, & REPAIR CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-04: MIRU REVERSE UNIT.
 7-16-04: TIH TO 5499'.
 7-20-04: TIH W/PKR & 45 JTS TO 3880. SET PKR W/25 POINTS TENSION. LOAD CSG W/3 BBLS 10# BRINE WTR. TEST CCSG TO 300#. LOST 100# IN 5 MINS. RIG DOWN.
 7-23-04: TIH W/CT & TAG @ SURF. TIH W/ACID 4278-5870.
 7-26-04: REL PKR & TOH. INSTL 3 1/2" SN ABOVE PKR. TIH W/PKR & SET @ 3881.
 7-27-04: RU SWAB. CHEM SQZ W/5 DRUMS TH756.
 7-28-04: REL PKR. PU RBP & PKR. TIH ON 2 7/8" TBG TO 3880. SET RBP. SET PKR @ 3858. MOVE RBP DN HOLE & SET @ 3897. SET PKR @ 3895. REL PKR. TOH TO 1205 & SET PKR.
 7-29-04: TIH W/PKR & SET @ 1203. LOCATE HOLES IN CSG BETWEEN 1012-982. TOH W/PKR. DUMP SAND & LET FALL. TIH W/TBG TO 1012. MIX & SPOT 5 BBLS 14.2 PPG CMT FR 1012-802. SQZ 1.8 BBLS CMT.
 8-04-04: BATCH MIX CMT, & PUMP 39 SX PVL, 8 BBLS SLURRY. SQZ HOLES FR 950-1012.
 8-05-04/8-09-04: NO OPERATIONS
 8-10-04: MIX & SPOT 39 SX OF 14.0 PPG CMT. SQZ 1.9 BBLS CMT.
 8-11-04: WOC. PREP TO DRILL OUT CMT.
 8-12-04: TIH W/BIT, DC'S & 2 7/8" TBG. TAG STRINGERS @ 254. DRILL SOFT STRINGERS OF CMT FR 254 DN TO 500. DRILL HARD CMT FR 500 DN TO 630 & FELL OUT. TIH WO 880 & TAG CMT. DRILL HARD CMT FR 880-1042. RUN PRE TEST ON SQUEEZE HOLES 950-1012. DRILL CMT 1042-1125 & FELL OUT. TIH TO 1374. NO TAG.
 8-13-04: TAG SAND. REL RBP @ 3897. LEAVE 2 3/8" TBG SWINGING @ 3984.
 8-16-04: TOH W/PROD TBG. TIH W/SUB PUMP. RU WH & FLOWLINE. TOTAL BHA SET @ 4076.
 8-17-04: START WELL TO PRODUCTION. RIG DOWN



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 8/23/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Buyer Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
 CONDITIONS OF APPROVAL, IF ANY: DATE

Defacto Nichols 12-93 ver. 1.0
AUG 27 2004