

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002520235
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-270
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	33
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4019' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4019' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

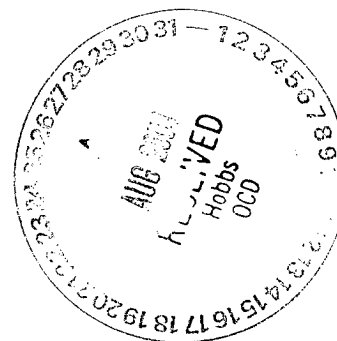
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-04: NOTIFIED OCD @ 0830 HRS 8-11-04 ON INTENT TO P&A WELL.
8-12-04: TAG CIBP @ 5814. DISPLACE HOLE W/10 PPG BRINE.
SPOT 25 SX CL C MIXED @ 14.8 PPG. TAG TOC @ 5590. LD 4 JTS. REV CIRC TBG.
8-13-04: TAG TOC @ 5590. DISPL W/9.5 PPG BRINE W/12.5 LBS/BBL GET. LD 38 JTS TO 4400. SPOT 25 SX CL C MIXED @ 14.8 PPG FR 4400-4200.
SPOT 25 SX CL C 14.8 PPG FR 3900-3700.
SPOT 30 SX CL C + 2% SI, 14.8 PPG FR 2800-2500. PULL 12 STANDS TO 2042.
WOC.
8-16-04: TAG TOC @ 2495.
SPOT 25 SX CL C + 2% SI MIXED @ 14.8 PPG FR 1800-1600.
WOC.
TAG TOC @ 1555. LD TBG TO 420.
SPOT 45 SX CL C + 2% SI MIXED @ 14.8 PPG FR 420-SURFACE.
RD SERVICE UNIT.
PREPARE TO INSTL DRY HOLE MARKER.



Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 8/23/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Gay W. Wink **OCD FIELD REPRESENTATIVE II/STAFF MANAGER** DATE AUG 27 2004
CONDITIONS OF APPROVAL, IF ANY: TITLE

AUG 27 2004
DeSoto/Nichols 12-93 Ver. 1.0