

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23386
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 31172
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2270
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat Vacuum Grayburg / San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762	
4. Well Location Unit Letter <u>J</u> : <u>1,650</u> feet from the <u>South</u> line and <u>2,310</u> feet from the <u>East</u> line Section <u>22</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,941' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>steel</u> Depth to Groundwater <u>46'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>steel</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>steel</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

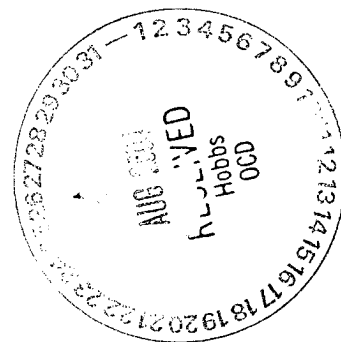
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagrams and plugging procedure

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 08/23/04

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 27 2004
Conditions of Approval (if any):

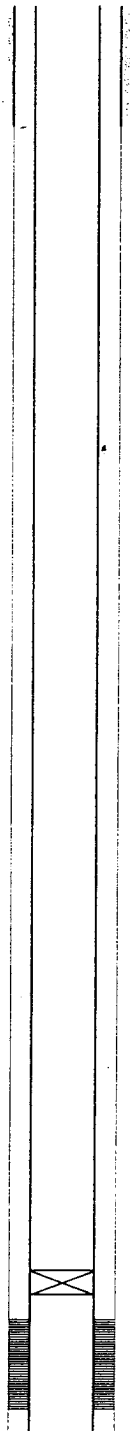
WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: August 23, 2004

RKB @ _____
 DF @ _____
 GL @ 3,941'

Subarea : EVGSAU
 Lease & Well No. : EVGSAU No. 2270-001
 Legal Description : 1,650' FSL & 2,310' FEL, Sec. 22, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : East Vacuum
 Date Spudded : _____ IPP: _____
 API Number : 30-025-23386
 Status: SI



12-1/4" Hole

8-5/8" 20# H40 csg @ 362', circ.

Top of Salt @ 1,800'

Base of Salt @ 2,837'

TOC 3,110' by T.S.

7-7/8" Hole

CIBP @ 4,500' (1998)

San Andres perforations
 4,543 - 4,671'

4-1/2" 10.5# csg @ 4,744' w/ 325 sx

PBTD: 4,710'
 TD: 4,744'

Formation Tops:

San Andres	4,492
Grayburg	4,130
Queen	3,800
Seven Rivers	3,305
Yates	2,952

ConocoPhillips

Proposed Plugging Procedure

East Vacuum GBSA #2270-001
East Vacuum GBSA Field
Section 22, T17S, R35E
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI producer – TA'd w/ CIBP @ 4,500' (1998)

- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
 - Test rig anchors if last test over 2 years old
1. Set steel pit and flow well down as needed.
 2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP. RIH w/ workstring to 4,500'.
 3. RU cementer and circulate hole w/ 50 bbls plugging mud. Pump 25 sx C cmt on CIBP 4,500 – 4,135'. **Grayburg / San Andres plug**
 4. RU lubricator and RIH w/ wireline, perforate casing @ 2,940'. POOH w/ wireline.
 5. RIH w/ AD-1 packer to 2,600'. Load hole, set packer, and establish rate into squeeze perforations. Squeeze 40 sx C cmt 2,940 – 2,840'. If unable to establish rate at 1,500 psi or less, pump 25 sx C cmt balanced plug minimum 50' below perforations. **base of salt plug**
 6. RU lubricator and RIH w/ wireline, perforate casing @ 1,800'. POOH w/ wireline.
 7. RIH w/ AD-1 packer to 1,400'. Load hole, set packer, and establish rate into squeeze perforations. Squeeze 40 sx C cmt w/ 2% CaCl₂ 1,800 – 1,700'. If unable to establish rate at 1,200 psi or less, pump 25 sx C cmt balanced plug minimum 50' below perforations. WOC and tag this plug no deeper than 1,700'. **Top of salt plug**
 8. RU lubricator and RIH w/ wireline, perforate casing @ 412'. POOH w/ wireline.
 9. RIH w/ AD-1 packer to 120'. Load hole, set packer, and establish rate into squeeze perforations. Squeeze 50 sx C cmt w/ 2% CaCl₂ 412 – 312'. If unable to establish rate at 1,000 psi or less, pump 25 sx C cmt balanced plug minimum 50' below perforations. WOC and tag this plug no deeper than 312'. **Surface casing shoe plug**
 10. RIH w/ wireline and perforate casing @ 50'. POOH w/ wireline.

11. ND BOP and NU wellhead. Establish circulation and 25 sx C cmt 50' to surface. **surface plug**

12. SI well. RDMO. Clean steel pit and dispose of bottoms.

13. Cut off wellhead and anchors, level location. Leave location clean and free of trash.

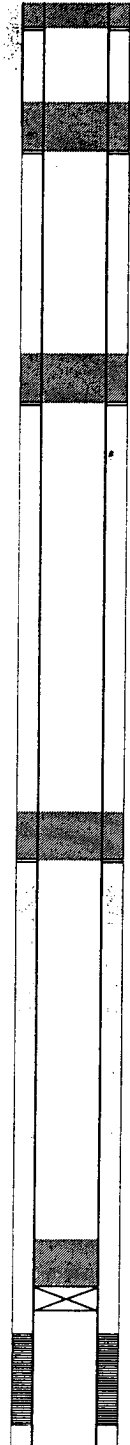
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25 sx C cmt 50' to surface, perf & sqz

12-1/4" Hole

8-5/8" 20# H40 csg @ 362', circ.

50 sx C cmt 412 - 312', perf & sqz TAG

40 sx C cmt 1,800 - 1,700', perf & sqz TAG
 Top of Salt @ 1,800'

Base of Salt @ 2,837'

40 sx C cmt 2,940 - 2,830', perf & sqz

TOC 3,110' by T.S.

7-7/8" Hole

25 sx C cmt 4,500 - 4,135'

CIBP @ 4,500' (1998)

San Andres perforations
 4,543 - 4,671'

4-1/2" 10.5# csg @ 4,744' w/ 325 sx



PROPOSED PLUGS

- 1) 25 sx C cmt 4,500 - 4,135'
- 2) 40 sx C cmt 2,940 - 2,830', perf & sqz
- 3) 40 sx C cmt 1,800 - 1,700', perf & sqz TAG
- 4) 50 sx C cmt 412 - 312', perf & sqz TAG
- 5) 25 sx C cmt 50' to surface, perf & sqz

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