

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25706
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	43
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>35</u> Feet From The <u>NORTH</u> Line and <u>127</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SQUEEZE HOLES IN CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-04: TIH W/PKR & 2 3/8" TBG. SET PKR @ 603. TEST DN CSG TO RBP SET @ 4278. RE-ISOLATE HOLES 477-603. REL PKR. TIH W/TBG TO 623. SPOT CMT ACR CSG HOLES. STAGE SQZ TOTAL OF 2.5 BBLs CMT.
7-28-04: TAG CMT @ 279. DRILL GREEN CMT 279-404.
7-29-04: TIH W/PKR & TEST FR 400' UP. TOH W/PKR. TIH W/TBG OPEN ENDED.
7-30-04: CIRC W/FW. MIX & SPOT 2 1/2 BBLs CMT FR 402-246. SQZ 1/10 BBL @ 1039 PSI.
8-02-04/8-03-04: NO OPERATIONS
8-04-04: BATCH MIX 34 SACKS PVL & SPOT. SQZ HOLES FR 477-603. WORKED CMT FR 1150-1500 PSIG. COULD NOT ESTAB GOOD INJ RATE. WORK FR 1350-1500 PSIG IN 9 STAGES.
8-05-04/8-09-04: NO OPERATIONS.
8-10-04: TIH W/PKR & SET @ 4278.
8-11-04: CHART & TEST FOR NMOC. GOOD TEST FR 335# TO 305#. (ORIGINAL CHART & COPY OF CHART ATTACHED).

NU INJECTION LINE. RIG DOWN. CLEAN LOCATION.



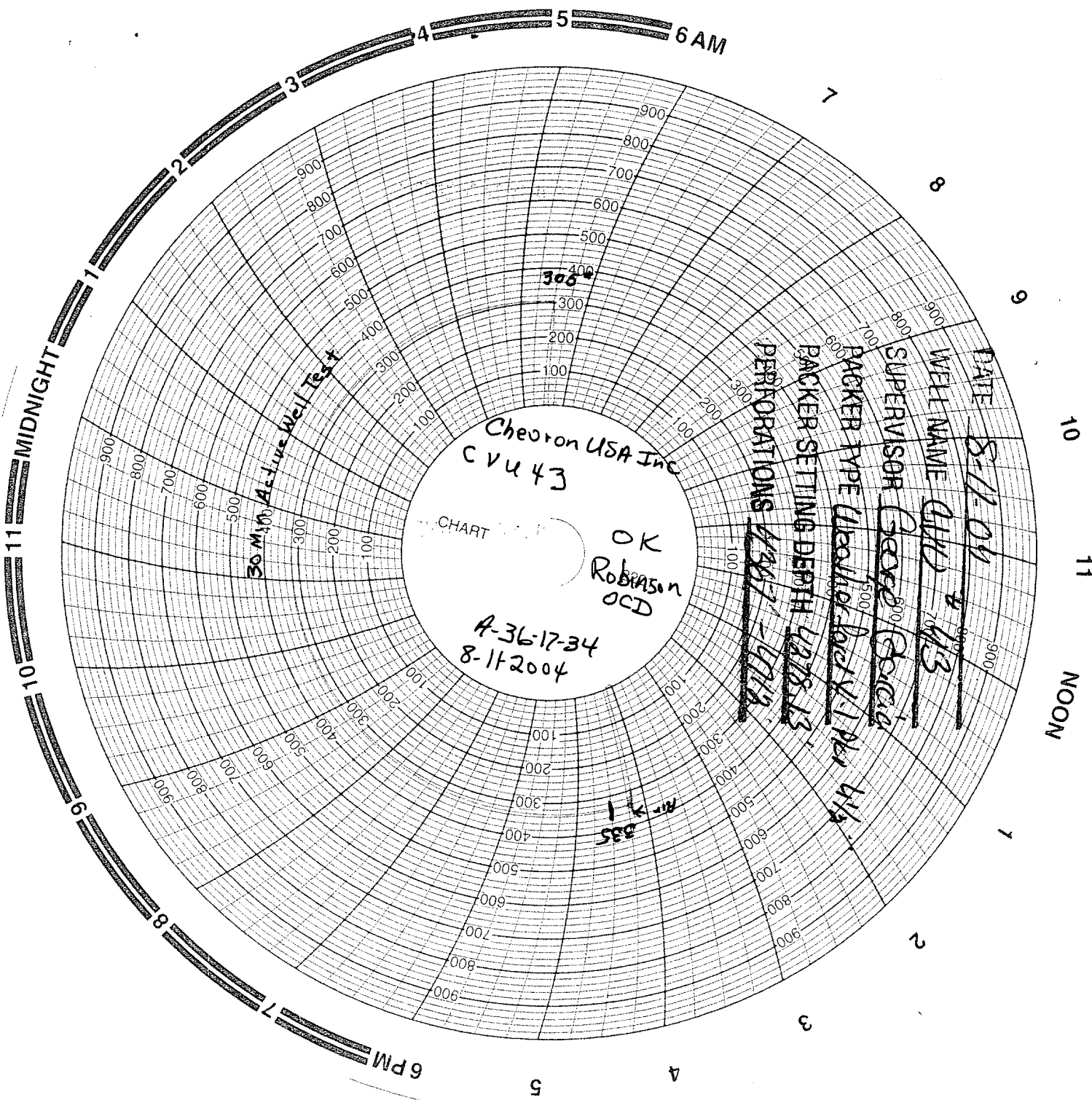
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 8/23/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hay W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE AUG 27 2004
D:\Soto\Rich\GSA\Server 1.0



Chevron USA Inc
CV 443

OK
Robinson
OCD

A-3617-34
8-11-2004

30 MIN. After Well Test

DATE 8-11-04
WELL NAME GHD # 413
SUPERVISOR George Garcia
PACKER TYPE Unloading Pack 41.1 MW 4 1/2
PACKER SETTING DEPTH 4278.13'
PERFORATIONS 4367'-4711'

1 k-w
335