

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25813
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	25
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter K : 1330 Feet From The SOUTH Line and 1504 Feet From The WEST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-04: MIRU. REL PKR.
7-14-04: TAG FISH @ 4012. PKR PARTED @ MANDERAL. TAG FISH @ 4012. ENGAGE FISH. LOST FISH.
7-15-04: TAG FISH @ 2745. ROTATE & JAR DOWN ON FISH. TIH W/RBP & SET @ 4310. TIH W/PKR & SET @ 4287. REL PKR. LOOK FOR HOLE IN 4 1/2" CSG. GOOD FR 888-4310. PULL UP & SET PK4 @ 446.
7-16-04: TIH W/TENSION PKR & ISOLATE HOLES IN CSG FR 476-508. REL PKR. DROP A SACK OF SAND ON RBP.
7-19-04: DISPL HOLE W/FW FR 630-SURFACE. BTM OF TBG @ 535. SPOT 5 BBLS ACR HOLES @ 476 TO 508. HESITATED 15 TIMES TO GET PRESSURE TO HOLD @ 627#.
7-21-04: TAG CMT @ 390'. DRILLED CMT TO 485. FELL OUT OF HARD CMT. DRILL SOFT CMT TO 614. FELL OUT & WENT DN TO 655. TEST 4 1/2" CSG TO 340#. LOST 40# IN 10 MINUTES. TIH TO 535.
7-22-04: SPOT 5 BBLS CMT ACR HOLES @ 476-508. SQZ 1.1 BBLS CMT INTO HOLES. HESITATING @ 590#. TOC @ 383.
7-23-04: DRILL CMT TO 374. CMT SOFT.
7-26-04: DRILL OUT FIRM TO SOFT CMT FR 374-535 & FELL THRU. TIH TO 593 & CIRC CLN. TEST CSG TO 500 PSI. LOST 140 PSI IN 5 MIN. RE-TEST.
7-27-04: TIH W/2 3/8" TBG TO 535. SQZ 74 BBLS CMT @ 1500 PSI.
7-28-04: TIH W/2 3/8" TBG. TAG CMT @ 275. DRILL SOFT CMT FR 275-346.
7-29-04: DRILL CMT 346-535 & FELL OUT. CMT WAS SOLF. TIH W/2 3/8" TBG OPEN ENDED TO 535.
7-30-04: MIX & SPOT 4 1/2 BBLS 15.2 PPG CL C FR 535-253. SQZ 3/10 BBL CMT @ 929 PSI.
8-03-04/8-03-04:: NO OPERATIONS
8-04-04: BATCH MIX 26 SACKS PVL, 5 BBLS, SPOT CMT ACR HOLES 476-508. SQZ CMT IN HOLES W/1500 PSIG.
8-05-04/8-09-04: NO OPERATIONS
8-10-04: REL PKR. NO PRESSURE. TIH W/NEW PKR & 136 JTS NEW 2 3/8" TBG TO 4321. SET PKR.
8-11-04: CHART TEST FOR NMOC. PRESSURE UP ON CSG FR 340 PSI. PRESSURE FELL TO 335 PSI IN 30 MIN. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake

DATE 8/23/2004

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE QC FIELD REPRESENTATIVE / STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

AUG 27 2004

