

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27422
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. E-7259
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 1978
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>19</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well Number <u>003</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,997' GR 4,009' RKB</u>		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>steel</u> Depth to Groundwater <u>78'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: <u>steel</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>steel</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagrams and plugging procedure

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 08/23/04

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 27 2004

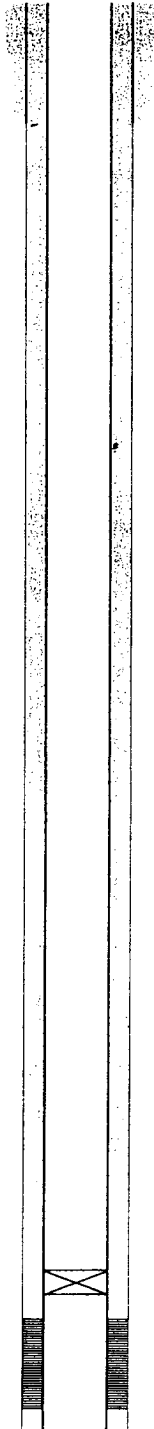
Conditions of Approval (if any):

**WELLBORE SKETCH**  
ConocoPhillips Company – Permian Basin Business Unit

Date: August 23, 2004

RKB @ 4,009'  
DF @             
GL @ 3,997'

Subarea :	EVGSAU	
Lease & Well No. :	EVGSAU	# 1978-003
Legal Description :	990' FNL & 660' FWL, Sec. 19, T-17-S, R-35-E	
County :	Lea	State : New Mexico
Field :	Vacuum	
Date Spudded :	IPP:	
API Number :	30-025-27422	
Status:	SI	



12-1/4" Hole

8-5/8" 24# csg @ 387', circ.

Top of Salt @ 1,814'

Base of Salt @ 2,840'

7-7/8" Hole

CIBP @ 4,600' (1998)

perforations  
4,648 - 4,696'

5-1/2" 17# csg @ 4,799' w/ 1,200 sx, circ.

PBTD: 4,723'  
TD: 4,800'

**Estimated Formation Tops:**

San Andres	4,500
Grayburg	4,100
Queen	3,800
Seven Rivers	3,300
Yates	2,950

## ConocoPhillips

### Proposed Plugging Procedure

East Vacuum GBSA #1978-003  
East Vacuum GBSA Field  
Section 19, T17S, R35E  
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI producer – TA'd w/ CIBP @ 4,600' (1998)

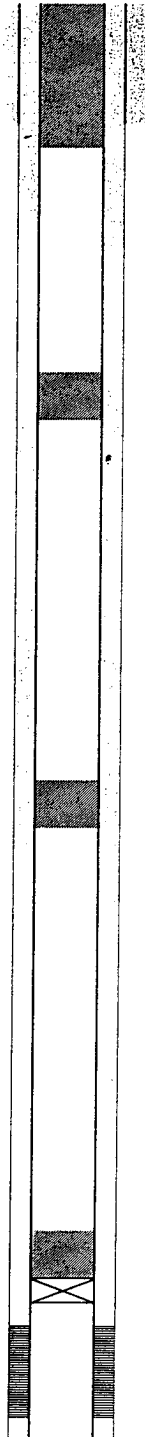
- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
  - Hold daily tailgate safety meetings w/ crews
  - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
  - Test rig anchors if last test over 2 years old
1. Set steel pit and flow well down as needed.
  2. MIRU plugging equipment. •ND wellhead and NU 6" 5,000# hydraulic BOP. RIH w/ workstring to 4,600'.
  3. RU cementer and circulate hole w/ 80 bbls plugging mud. Pump 25 sx C cmt on CIBP 4,600 – 4,350'. **Grayburg / San Andres plug**
  4. POOH w/ tubing to 2,940' and load hole w/ mud, pump 25 sx C cmt 2,940 – 2,690'. **base of salt plug**
  5. POOH w/ tubing to 1,815' and load hole w/ mud, pump 25 sx C cmt 1,815 – 1,560'. **Top of salt plug**
  6. ND BOP and NU wellhead.
  7. RIH w/ tubing to 412' and circulate 40 sx C cmt 412' to surface. **Surface casing shoe & surface plug**
  8. POOH w/ tbgr, SI well. RDMO. Clean steel pit and dispose of bottoms.
  9. Cut off wellhead and anchors, level location. Leave location clean and free of trash.

**PROPOSED PLUGGED WELLBORE SKETCH**  
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40 sx C cmt 412' to surface

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7-7/8" Hole

25 sx C cmt 4,600 - 4,350'  
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 4,648 - 4,696'

5-1/2" 17# csg @ 4,799' w/ 1,200 sx, circ.

PBTD: 4,723'  
 TD: 4,800'



**PROPOSED PLUGS**

- 1) 25 sx C cmt 4,600 - 4,350'
- 2) 25 sx C cmt 2,940 - 2,690'
- 3) 25 sx C cmt 1,815 - 1,560'
- 4) 40 sx C cmt 412' to surface

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