

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36757
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 25104

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Eumont Hardy Unit
2. Name of Operator MAR Oil and Gas Corp.	8. Well No. 105
3. Address of Operator P.O. Box 5155 Santa Fe NM 87502	9. Pool name Eumont Yates-Seven Rivers Queen
4. Well Location 1300 FNL, 1500 FWL  Lot No 6  Section 6 Township 21S Range 37E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3449	

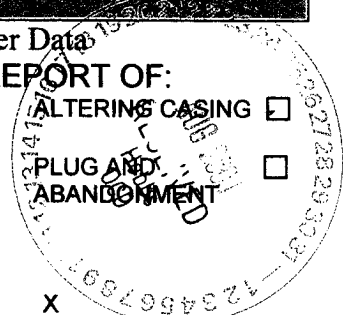
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☒



12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

July 31, 2004 @ 8:30 pm spudded well, drilled 12 1/4" hole to 525', ran new 8 5/8" X 24# J55 casing to 525' cemented with 125 sxs Halliburton Lite Premium cement with .25 flocele/sk followed by 150 sxs tail cement, circulated 60 sxs cmt to surface WOC, NU BOP, pressure test BOP 2000 psig, drill 7 7/8" hole from 525' to TD 3900', log well, ran new 5 1/2" X 15.50 J55 casing to 3900', pump lead cement 550 sxs Halliburton Lite Premium plus cement, followed with tail cement 375 sxs premium 50-50 poz mix, plug down 12:30 pm circulated 20 sxs cement to surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE : VP Operations DATE : August 23, 2004

Type or print name Duane C Winkler Telephone No. 505-989-1977

(This space for State use)

APPROVED BY [Signature] OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of approval, if any: TITLE DATE  
AUG 27 2004